# Annual Groundwater Monitoring Report

(INCLUDES FOURTH QUARTER 2017 SEMIANNUAL GROUNDWATER MONITORING REPORT)

# HAZARDOUS WASTE MANAGEMENT UNITS 5 AND 16 CALENDAR YEAR 2017

RADFORD ARMY AMMUNITION PLANT RADFORD, VIRGINIA

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#### **EXECUTIVE SUMMARY**

This document presents the Annual Groundwater Monitoring Report for calendar year 2017 for Hazardous Waste Management Units (HWMUs) 5 and 16 located at the Radford Army Ammunition Plant (RFAAP) in Radford, Virginia. The Annual Groundwater Monitoring Report was compiled in accordance with the requirements specified in the *Final Hazardous Waste Post-Closure Care Permit for HWMUs 5 and 16* (original effective date October 4, 2002; reissued August 16, 2014; revised in VDEQ-approved Class 1 Permit Modifications dated September 12, 2014 and December 1, 2016). This Annual Groundwater Monitoring Report evaluates the analytical data from Second Quarter 2017 and Fourth Quarter 2017 for each Unit.

#### HWMU-5

HWMU-5 has been in corrective action (CA) since 2010. Semiannual CA groundwater monitoring events for HWMU-5 were conducted in accordance with Permit Module VI – *Groundwater Corrective Action & Monitoring Program for Unit 5*. Semiannual monitoring is conducted during the second and fourth quarter of each year.

During Second Quarter 2017 and Fourth Quarter 2017, trichloroethene (TCE) was detected in point of compliance wells 5WC21, 5WC22, and 5WC23 at concentrations less than the Groundwater Protection Standard (GPS) of 5 ug/l. TCE was not detected at concentrations greater than the quantitation limit (QL) in any other wells comprising the CA monitoring network during the calendar year 2017 monitoring events. Additionally, no daughter products of TCE were detected in any wells comprising the CA groundwater monitoring network for HWMU-5.

Total cobalt was detected at concentrations greater than the GPS of 7 ug/l in point of compliance wells 5WC21 and 5WC22 during Second Quarter 2017, and in point of compliance well 5WC21 during Fourth Quarter 2017. Total cobalt was not detected at concentrations greater than the GPS in the other wells comprising the CA monitoring network.

Overall, evaluation of calendar year 2017 data for the CA Targeted Constituents and comparison with historical data indicates effective progress of groundwater CA through natural attenuation. TCE remedial endpoints have been achieved. No changes to the continuation of the groundwater CA program are anticipated at this time. Semiannual groundwater monitoring will continue at HWMU-5. The next monitoring event is scheduled for Second Quarter 2018.

#### HWMU-16

Semiannual Compliance groundwater monitoring for HWMU-16 is conducted during the second and fourth quarter of each year. Total cobalt was detected at concentrations greater than the GPS of 5 ug/l in point of compliance wells 16WC1A and 16WC1B during Second Quarter 2017 and Fourth Quarter 2017. Total cobalt was detected at a concentration greater than the GPS of 5 ug/l in upgradient well 16C1 during Fourth Quarter 2017; however, since monitoring well 16C1 is the upgradient well for the Unit, no further action is required. Total cobalt was not detected at concentrations greater than the GPS in the other wells comprising the compliance monitoring network.

In January 2018, VDEQ concurred with RFAAP to extend the on-going Alternative Source Demonstration (ASD) for total cobalt at point of compliance wells 16WC1B, 16WC1A, and 16MW9 for a period of one year. As part of the ASD extension, all three wells are scheduled to be monitored semiannually for total cobalt through 2018.

Evaluation of the plume monitoring well data indicated that the concentrations of total barium in upgradient well 16C1 (Fourth Quarter 2017 only) and in plume monitoring wells 16-2 and 16-3, and spring sampling location 16SPRING were greater than the site-specific background concentration. Higher total barium concentrations in downgradient plume monitoring wells relative to background are likely due to natural variations in trace element distribution in groundwater. Upgradient well 16C1 is screened in limestone while downgradient plume monitoring wells 16-2, 16-3, and 16-5 are screened in shale and fault breccia. Such differing lithologic formations would be expected to contain very different trace element distributions. Similar barium concentrations were observed in the point of compliance wells. Therefore, no further action regarding the 2017 total barium concentrations detected in plume monitoring wells 16-2 and 16-3 and in spring sampling location 16SPRING is recommended at this time.

The Second Quarter 2017 event also served as the annual monitoring event in which the upgradient and point of compliance wells at HWMU-16 were sampled for the 40 CFR Part 264 Appendix IX constituents listed in Permit Attachment 1, Appendix I. No additional Appendix IX constituents were detected at or above their respective detection limits (DLs) at HWMU-16 during Second Quarter 2017.

As stated in Permit Condition I.K.2, the Compliance Period during which the GPS applies to HWMU-16 is 13 years, beginning on the effective date of the Final Permit and continuing until October 4, 2015, or until the Director approves clean closure of the unit. No changes to the continuation of the groundwater program are anticipated at this time. Semiannual groundwater monitoring will continue at HWMU-16. The next monitoring event is scheduled for Second Quarter 2018.

#### 1.0 INTRODUCTION

This document presents the Annual Groundwater Monitoring Report for calendar year 2017 for Hazardous Waste Management Units (HWMUs) 5 and 16 located at the Radford Army Ammunition Plant in Radford, Virginia. The Annual Groundwater Monitoring Report was compiled in accordance with the requirements specified in the *Final Hazardous Waste Post-Closure Care Permit for HWMUs 5 and 16* (Final Permit; original effective date October 4, 2002; reissued August 16, 2014; revised in VDEQ-approved Class 1 Permit Modifications dated September 12, 2014 and December 1, 2016).

The Annual Groundwater Monitoring Report presents the following set of information for each Unit: basic information and unit identification, a description of the groundwater monitoring plan, a discussion of groundwater movement, potentiometric surface maps, a table of groundwater elevations, and evaluations of the analytical data.

The groundwater samples collected at HWMUs 5 and 16 during the Second and Fourth Quarter 2017 semiannual monitoring events were evaluated in accordance with the reissued Final Permit dated August 16, 2014.

#### 1.1 HWMU-5

HWMU-5 is a closed lined neutralization pond. The Unit received certification for closure in 1989. As stated in Permit Condition I.K.1, the Compliance Period during which the GPS applies to HWMU-5 is 19 years, beginning on the effective date of the original Post-Closure Care Permit for HWMU-5 (October 28, 2001) and continuing until October 28, 2020. The Second Quarter 2010 groundwater monitoring event served as the first semiannual Corrective Action (CA) groundwater monitoring event for HWMU-5 conducted in accordance with Permit Module VI – *Groundwater Corrective Action & Monitoring Program for Unit 5*.

#### 1.2 HWMU-16

HWMU-16 is a closed hazardous waste landfill. The Unit received certification for closure in 1993. As stated in Permit Condition I.K.2, the Compliance Period during which the Groundwater Protection Standard applies to HWMU-16 is 13 years, beginning on the effective date of the Permit (October 4, 2002) and continuing until October 4, 2015, or until the Director approves clean closure of the unit.

#### 2.0 HWMU-5 ANNUAL GROUNDWATER MONITORING REPORT

# 2.1 Waste Management Unit Information

**Unit Name:** Hazardous Waste Management Unit 5 (HWMU-5)

**Owner/Operator:** United States Army/BAE Systems, Ordnance Systems Inc.

**Unit Location:** RFAAP Main Plant Area, Radford, Virginia

Class: Hazardous Waste Management Unit

Type: Closed Lined Neutralization Pond

#### 2.2 Groundwater Monitoring Plan

#### **Monitoring Network:**

Upgradient Well: 5W8B

Point of Compliance Wells: 5W5B, 5W7B, 5WC21, 5WC22, 5WC23

Plume Monitoring Wells: 5W12A

Observation Wells: S5W5, S5W7, 5W9A, 5W10A, 5W11A, 5WCA, S5W6,

S5W8, 5WC11, 5WC12

**Monitoring Status:** Corrective Action Monitoring Program

#### **CY 2017 Monitoring Events:**

Second Quarter 2017: May 17 and 22, 2017 Fourth Quarter 2017: October 16 and 18, 2017

HWMU-5 has been in corrective action (CA) since 2010. The calendar year 2017 groundwater monitoring events were conducted in accordance with Permit Module VI – *Groundwater Corrective Action & Monitoring Program for Unit 5*. Semiannual monitoring is conducted during the second and fourth quarter of each year.

#### 2.3 Groundwater Movement

The monitoring wells at HWMU-5 are screened entirely within either weathered carbonate bedrock residuum or alluvium or across the weathered residuum/carbonate bedrock interface. The static water level measurements gathered during the 2017 semiannual monitoring events are summarized in **Table 1**. The maximum groundwater elevation fluctuation of approximately four feet was observed at well 5W11A; the minimum groundwater elevation fluctuation of 0.56 feet was observed at well 5WC12. On

average, the groundwater elevation at Unit 5 fluctuated 1.45 feet, which is less than the expected annual fluctuation (2 to 5 feet) discussed in the permit. As shown on the HWMU-5 Potentiometric Surface Maps (**Appendix A-1**), groundwater movement beneath the site is generally to the northeast.

Darcian flow conditions were assumed for the alluvium, residuum, and carbonate bedrock beneath HWMU-5. As a result, the groundwater velocities were calculated by multiplying the hydraulic conductivity (determined from previously conducted slug tests) by the average hydraulic gradient across the site and dividing by an assumed effective porosity for the aquifer. The average hydraulic gradient was determined by superimposing three evenly spaced flow line vectors over the potentiometric surface map, measuring their lengths, calculating the head differential over the distances measured, and dividing the head differential by the length of the flow line vectors. The three calculated gradients were then averaged to a single value. Using this method, the average groundwater hydraulic gradient across the site based on Fourth Quarter 2017 groundwater elevations was calculated to be 0.030 ft/ft. Historical slug test data for the site yielded an average hydraulic conductivity of 5.25 x 10<sup>-5</sup> ft/second. This value is consistent with literature values for carbonate rock and for clayey, silty sand and gravel alluvium and residuum (Domenico and Schwartz, 1990).

The estimated groundwater velocity across the site was calculated to be approximately 2.72 ft/day or 993 ft/year based on the following:

- Average hydraulic conductivity of 5.25 x 10<sup>-5</sup> ft/second.
- Average hydraulic gradient of 0.030 ft/ft.
- Assumed effective porosity of 0.05, based on a representative range of porosities for carbonate rock, weathered residuum, and clayey, silty sand and gravel alluvium (Domenico and Schwartz, 1990).

The actual groundwater flow velocities in the carbonate bedrock may vary as much as one to two orders of magnitude from the velocity presented above depending on water level conditions and the distribution of solution features.

# 2.4 Groundwater Analytical Data Evaluation

For Second Quarter 2017 and Fourth Quarter 2017, all of the wells in the CA groundwater monitoring network were sampled for the constituents listed in Appendix J to Permit Attachment 2 (Groundwater Corrective Action Targeted Constituents - GPS and Semiannual Monitoring List for HWMU-5). The Second Quarter 2017 event also served as the annual monitoring event in which the point of compliance wells at HWMU-5 were

sampled for the constituents listed in Appendix K to Permit Attachment 2 (Groundwater Corrective Action Annual Monitoring List).

The laboratory analytical results for the 2017 monitoring events are summarized in **Appendix A-2** (Groundwater Corrective Action Targeted Constituents - GPS and Semiannual Monitoring List) and in **Appendix A-3** (Groundwater Corrective Action Annual Monitoring List). The complete laboratory certificates of analysis for the 2017 monitoring events are included in **Appendix C**. Results were reported by an accredited laboratory under the Virginia Environmental Laboratory Accreditation Program (VELAP) for the analytes, methods and matrix as reported on the certificate of analysis; a copy of the laboratory VELAP accreditation certificate is presented in **Appendix C**. The analytical data were validated in accordance with SW-846, *USEPA Contract Laboratory Program National Functional Guidelines for Organic Data Review*, and *USEPA Contract Laboratory Program National Functional Guidelines for Inorganic Data Review*; data validation reports for HWMU-5 are included in **Appendix C**. Copies of field notes recorded during sample collection are included in **Appendix D**. Copies of correspondence relating to groundwater monitoring activities conducted at HWMU-5 during calendar year 2017 are included in **Appendix E**.

# 2.4.1 Semiannual Monitoring for Corrective Action Targeted Constituents

During the Second Quarter 2017 and Fourth Quarter 2017 monitoring events, groundwater samples collected from all of the wells in the CA groundwater monitoring network were analyzed for the CA Targeted Constituents listed in Appendix J to Permit Attachment 2. The CA Targeted Constituents consist of TCE and its daughter products: 1,1-dichloroethene (1,1-DCE), cis-1,2-dichloroethene (cDCE), trans-1,2-dichloroethene (tDCE), and vinyl chloride (VC). In addition, the VDEQ added total cobalt to the list of CA Targeted Constituents during a meeting with RFAAP on May 4, 2011. The laboratory analytical results for the CA Targeted Constituents are summarized in **Appendix A-2**.

During Second Quarter 2017, TCE was detected in point of compliance wells 5WC21, 5WC22 and 5WC23 at concentrations of 2.4 ug/l, 2.9 ug/l, and 4.3 ug/l, respectively, which are less than the GPS of 5 ug/l (**Appendix A-2**). TCE was not detected in any of the other wells in the CA groundwater monitoring network. Additionally, the TCE daughter products were not detected in any of the wells comprising the CA groundwater monitoring network.

During Fourth Quarter 2017, TCE was detected in point of compliance wells 5WC21, 5WC22 and 5WC23 at concentrations of 3.0 ug/l, 2.9 ug/l, and 3.1 ug/l, respectively, which are less than the GPS of 5 ug/l (**Appendix A-2**). TCE was not detected in any of the other wells in the CA groundwater monitoring network. Additionally, the

TCE daughter products were not detected in any of the wells comprising the CA groundwater monitoring network.

During Second Quarter 2017, total cobalt was detected in point of compliance wells 5WC21 and 5WC22 at concentrations of 66.8 ug/l and 7.8 ug/l, respectively, which are greater than the GPS of 7 ug/l. Total cobalt was detected in point of compliance well 5WC23 at a concentration less than the QL of 5 ug/l but greater than the detection limit (DL) of 1 ug/l (**Appendix A-2**). Total cobalt was not detected at concentrations greater than the GPS in the other wells comprising the CA monitoring network during Second Quarter 2017.

During Fourth Quarter 2017, total cobalt was detected in point of compliance well 5WC21 at a concentration of 66.7 ug/l, which is greater than the GPS of 7 ug/l. Total cobalt was detected at point of compliance well 5WC22 at 6.9 ug/l, which is greater than the QL of 5 ug/l but less than the GPS. Total cobalt was detected in point of compliance wells 5W7B and 5WC23 at concentrations less than the QL of 5 ug/l but greater than the DL of 1 ug/l (**Appendix A-2**). Total cobalt was not detected at concentrations greater than the DL or QL in any other wells comprising the CA monitoring network during Fourth Quarter 2017.

# 2.4.2 Annual Monitoring List – Comparison to Groundwater Protection Standards

During Second Quarter 2017, groundwater samples collected from the point of compliance wells for HWMU-5 were analyzed for the constituents listed in Appendix K to Permit Attachment 2 (Groundwater Corrective Action Annual Monitoring List). Annual monitoring for the constituents listed in Appendix K is required in order to evaluate whether additional hazardous constituents that are not the targets for the current Corrective Action (e.g., TCE and its daughter products, total cobalt) are present at concentrations greater than the Groundwater Protection Standards (GPS) for the Unit. No additional hazardous constituents that are not targets for the current Corrective Action for the Unit were detected at concentrations greater than their respective GPS during Second Quarter 2017 (**Appendix A-3**).

# 2.4.3 2017 USEPA Regional Screening Levels (RSLs)

The USEPA periodically updates the RSLs (formerly known as RBCs). As stated in section VI.E.3 of Module VI of the Final Permit, "The Permittee shall use the most up-to-date USEPA MCL, the Department ACL, or EPA Region 3 RBC as the GPS. If USEPA implements any changes to MCLs or RBCs, the GPS defined by that MCL or RBC will be updated to reflect the most current value established by USEPA."

At the time of the Second Quarter 2017 groundwater monitoring event, the June 2017 USEPA RSL table reflected the most current values. The USEPA RSL for one constituent, diethyl ether, listed in Appendix K to Permit Attachment 2 was updated from 7,300 ug/l to 3,900 ug/l; therefore, the GPS comparison value for diethyl ether listed in Appendix A-3 of this report is 3,900 ug/l. Diethyl ether is the only constituent listed in Appendix K to Permit Attachment 2 whose GPS is based on an EPA RSL that was updated subsequent to the October 4, 2014 Permit reissuance date.

Diethyl ether was detected below the quantitation limit of 12 ug/l in point of compliance wells 5WC21, 5WC22, and 5WC23 at estimated concentrations of 0.9 ug/l, 3.4 ug/l, and 11 ug/l, respectively. These estimated concentrations are below the GPS for diethyl ether listed in Appendix K to Permit Attachment 2 (7,300 ug/l) as well as the June 2017 USEPA RSL of 3,900 ug/l. Diethyl ether was not detected in any other wells comprising the CA groundwater monitoring network.

#### 2.4.4 Annual Monitoring List – Verification of Estimated Values

A footnote presented in Appendix K to Permit Attachment 2 indicates that verification is required for constituents detected at concentrations less than the QL if their associated GPSs are 1) based on background values equal to the QL, and 2) are greater than the applicable risk-based concentrations (i.e., ACL or RSL). In these instances, verification must be conducted using an alternate low-level analytical method in order to confirm or refute the observed initial detections if the QL achievable by that method is less than, or equal to, the ACL or RSL for the subject constituent. If a concentration greater than the low-level analytical method QL is observed, then the GPS for that constituent will be updated, if warranted. During Second Quarter 2017, no constituents with GPSs based on background values equal to their respective QLs and greater than the applicable risk-based concentrations were detected at concentrations less than their respective QLs; therefore, no further action was warranted.

#### 2.5 Annual Evaluation of Effectiveness of Corrective Action

In accordance with Sections VI.B.6, VI.J.4.f and VI.J.4.g and other applicable sections of the Final Permit, RFAAP is required to perform an annual evaluation of the effectiveness of the Corrective Action Program (CAP) (monitored natural attenuation [MNA] program) for calendar year 2017. MNA is the current remedial measure implemented at the Unit to address TCE in groundwater at concentrations greater than the GPS.

During Second Quarter 2017 and Fourth Quarter 2017, TCE was detected in point of compliance wells 5WC21, 5WC22, and 5WC23 at concentrations less than the GPS of 5 ug/l. TCE was not detected at concentrations greater than the QL in any other wells

comprising the CA monitoring network during the calendar year 2017 monitoring events. In accordance with the Final Permit, calculation of the predicted MNA remedial timeframe is not applicable since TCE data remained below the GPS in 2017.

Total cobalt was detected at concentrations greater than the GPS of 7 ug/l in point of compliance wells 5WC21 and 5WC22 during Second Quarter 2017, and in point of compliance well 5WC21 during Fourth Quarter 2017. Total cobalt was not detected at concentrations greater than the GPS in the other wells comprising the CA monitoring network.

#### 2.6 Recommendations

Concentrations of TCE at HWMU-5 remained below the GPS throughout calendar year 2017 indicating achievement of remedial endpoints. The current monitoring program is required to continue until the concentrations of TCE have remained below the GPS for a period of three consecutive years; upon which the Permittee may request to end corrective action and return to compliance monitoring which is currently scheduled to end October 28, 2020.

Please note that TCE was last detected at a concentration greater than the GPS at HWMU-5 during Fourth Quarter 2014; therefore, TCE concentrations in groundwater at the Unit have been below the GPS for three consecutive years. Based on these results, RFAAP may submit a request to end corrective action at HWMU-5.

#### 3.0 HWMU-16 ANNUAL GROUNDWATER MONITORING REPORT

#### 3.1 Waste Management Unit Information

**Unit Name:** Hazardous Waste Management Unit 16 (HWMU-16) **Owner/Operator:** United States Army/BAE Systems, Ordnance Systems Inc.

**Unit Location:** RFAAP Main Plant Area, Radford, Virginia

Class: Hazardous Waste Management Unit Type: Closed Hazardous Waste Landfill

#### 3.2 Groundwater Monitoring Plan

#### **Monitoring Network:**

Upgradient Well: 16C1

Point of Compliance Wells: 16WC1A, 16WC1B, 16MW8, 16MW9 Plume Monitoring Wells: 16-2, 16-3, 16-5, 16WC2B, 16SPRING

Observation Wells: 16-1, 16WC2A, 16C3, 16CDH3

**Monitoring Status:** Compliance Monitoring Program

# **CY 2017 Monitoring Events:**

Second Quarter 2017: May 15-17, 2017
Resampling Event July 19-20, 2017
Fourth Quarter 2017: October 9-11, 2017

The calendar year 2017 groundwater monitoring events for HWMU-16 were conducted in accordance with Permit Module V – *Groundwater Compliance Monitoring*. Semiannual monitoring is conducted during the second and fourth quarter of each year.

#### 3.3 Groundwater Movement

The monitoring wells at HWMU-16 are screened entirely within either carbonate bedrock or weathered carbonate bedrock residuum, or across the residuum/bedrock interface. The static water level measurements gathered during the 2017 semiannual monitoring events are summarized in **Table 2**. The maximum groundwater elevation fluctuation of 5.4 feet was observed at well 16C3; the minimum groundwater elevation fluctuation of 0.04 feet was observed at well 16-2. On average, the groundwater elevation at Unit 16 fluctuated 1.47 feet, which is less than the expected annual fluctuation (2 to 4

feet) discussed in the permit. As shown on the HWMU-16 Potentiometric Surface Maps (**Appendix B-1**), groundwater movement beneath the site is generally to the northeast.

Darcian flow conditions were assumed for the weathered residuum and carbonate bedrock beneath HWMU-16. As a result, the groundwater velocities were calculated by multiplying the hydraulic conductivity (determined from previously conducted slug tests) by the average hydraulic gradient across the site and dividing by an assumed effective porosity for the aquifer materials. The average hydraulic gradient was determined by superimposing three evenly spaced flow line vectors over the potentiometric surface map, measuring their lengths, calculating the head differential over the distances measured, and dividing the head differential by the length of the flow line vectors. The three calculated gradients were then averaged to a single value. Using this method, the average groundwater hydraulic gradient across the site based on Fourth Quarter 2017 groundwater elevations was calculated to be 0.088 ft/ft. Historical slug test data for the site yielded an average hydraulic conductivity of 7.87 x 10<sup>-5</sup> ft/second. This value is consistent with literature values for carbonate rock and for clay and silt residuum (Domenico and Schwartz, 1990).

The estimated groundwater velocity across the site was calculated to be approximately 12 ft/day or 4,380 ft/year based on the following:

- Average hydraulic conductivity of 7.87 x 10<sup>-5</sup> ft/second.
- Average hydraulic gradient of 0.088 ft/ft.
- Assumed effective porosity of 0.05, based on a representative range of porosities for carbonate rock and clay and silt residuum (Domenico and Schwartz, 1990).

The actual groundwater flow velocities in the carbonate bedrock may vary as much as one to two orders of magnitude from the velocity presented above depending on water level conditions and the distribution of solution features.

# 3.4 Groundwater Analytical Data Evaluation

The groundwater samples collected from the compliance monitoring network during the 2017 semiannual monitoring events were analyzed for the constituents listed in Appendix E to Attachment 3 in the August 16, 2014 reissuance of the Final Permit. In addition, during Second Quarter 2017 groundwater samples were collected from the upgradient well and the point of compliance wells for annual monitoring for the 40 CFR Part 264 Appendix IX constituents listed in Permit Attachment 1, Appendix I. Please note that during Second Quarter 2017, the laboratory failed to analyze the groundwater

samples collected from HWMU-16 for total mercury; therefore, all of the wells comprising the compliance monitoring network for HWMU-16 were resampled for total mercury on July 19-20, 2017.

The laboratory analytical results for the 2017 monitoring events are included in **Appendix B-2** (point of compliance wells) and in **Appendix B-3** (plume monitoring wells). The complete laboratory certificates of analysis for the 2017 monitoring events are included in **Appendix C**. Results were reported by an accredited laboratory under the VELAP for the analytes, methods and matrix as reported on the certificate of analysis; a copy of the laboratory VELAP accreditation certificate is presented in **Appendix C**. The analytical data were validated in accordance with SW-846, *USEPA Contract Laboratory Program National Guidelines for Organic Data Review*, and *USEPA Contract Laboratory Program National Functional Guidelines for Inorganic Data Review*; data validation reports for HWMU-16 are included in **Appendix C**. Copies of field notes recorded during sample collection are included in **Appendix D**. Copies of correspondence relating to groundwater monitoring activities conducted at HWMU-16 during calendar year 2017 are included in **Appendix E**.

#### 3.4.1 Annual Monitoring – Permit Attachment 1, Appendix I

No additional 40 CFR Part 264 Appendix IX constituents (as listed in Appendix I of Permit Attachment 1) that are not listed in Permit Attachment 3, Appendix E – *Groundwater Compliance Monitoring (Semiannual) Constituent List* were detected at concentrations greater than their respective DLs in the samples collected from the HWMU-16 point of compliance wells during Second Quarter 2017.

#### 3.4.2 Comparison to Groundwater Protection Standards

As specified in the Final Permit, the calendar year 2017 groundwater analytical data for the upgradient well and the point of compliance wells were compared to GPS for HWMU-16 listed in Appendix G of Permit Attachment 3 (modified to add 1,1-dichloroethene in Class 1 Permit Modification approved September 12, 2014; modified to add tetrahydrofuran in Class 1 Permit Modification approved December 1, 2016). In accordance with Permit Condition V.I.2, RFAAP performed a simple empirical comparison of the upgradient well and the point of compliance well data to the GPS (**Appendix B-2**).

During Second Quarter 2017 and Fourth Quarter 2017, total cobalt was detected in point of compliance well 16WC1B at concentrations of 7.4 ug/l and 33 ug/l, respectively, which are greater than the GPS of 5 ug/l. During Second Quarter 2017 and Fourth Quarter 2017, total cobalt was detected in point of compliance well 16CW1A at concentrations of 6.4 ug/l and 5.9 ug/l, respectively, which are greater than the GPS of 5 ug/l. Total cobalt

was detected previously in well 16WC1B at concentrations greater than the GPS beginning in Fourth Quarter 2013, and detected previously in well 16WC1A at concentrations greater than the GPS beginning in Fourth Quarter 2015.

During Fourth Quarter 2017, total cobalt was detected at a concentration greater than the GPS of 5 ug/l in upgradient well 16C1; however, since monitoring well 16C1 is the upgradient well for the Unit, no further action is required. Total cobalt was not detected at concentrations greater than the GPS in the other wells comprising the compliance monitoring network.

In accordance with the Final Permit and as directed in VDEQ correspondence dated January 21, 2014, RFAAP submitted an alternate source demonstration (ASD) to evaluate whether the Fourth Quarter 2013 total cobalt concentration detected in point of compliance well 16WC1B was due to 1) source other than the Unit; 2) errors in sampling, analysis, and evaluation; or 3) natural variation in groundwater quality. In subsequent correspondence from VDEQ dated May 1, 2015, VDEQ requested "cobalt concentrations in monitoring well 16WC1B be monitored for at least a minimum of one additional year." In correspondence dated December 9, 2015, the VDEQ requested RFAAP to continue additional semiannual monitoring for total cobalt in point of compliance well 16WC1B in support of the ASD. During Fourth Quarter 2015 total cobalt was reported above the GPS for the first time in point of compliance well 16WC1A. In early 2016, VDEQ concurred with RFAAP to combine the ongoing ASDs for total cobalt at wells 16WC1B and 16WC1A. Total cobalt was subsequently reported above the GPS during Second Quarter 2016 in point of compliance well 16MW9. In correspondence dated July 19, 2016, VDEQ concurred with RFAAP to include point of compliance well 16MW9 with the ongoing ASD for total cobalt at point of compliance wells 16WC1A and 16WC1B. Total cobalt was not detected at a concentration greater than the GPS in point of compliance well 16MW9 during the calendar year 2017 monitoring events. In correspondence dated December 18, 2017, RFAAP requested an extension for completion of the ASD. The revised combined ASD report for total cobalt for point of compliance wells 16WC1A, 16WC1B, and 16MW9 will be due to VDEQ in first Quarter 2019, as detailed in the December 18, 2017 correspondence and approved by VDEQ in electronic correspondence dated January 9, 2018 (**Appendix E**).

A footnote presented in Appendix G of Permit Attachment 3 (*Groundwater Protection Standards: Unit 16*) indicates that verification is required for constituents detected at concentrations less than the QL if their associated GPSs are equal to the QL and are greater than the applicable risk-based concentrations (i.e., ACL or RSL). In these instances, verification must be conducted using an alternate low-level analytical method in order to confirm or refute the observed initial detections if the QL achievable by that method is less than, or equal to, the ACL or RSL for the subject constituent. If a

concentration greater than the low-level analytical method QL is observed, then the GPS for that constituent will be updated, if warranted. During Second Quarter 2017 and Fourth Quarter 2017, no constituents with GPSs equal to their respective QLs and greater than the applicable risk-based concentrations were detected at concentrations less than their respective QLs; therefore, no further action was warranted.

No other constituents were detected in the upgradient well or in the point of compliance wells at concentrations greater than their respective GPSs during Second Ouarter 2017 and Fourth Ouarter 2017.

#### 3.4.3 Comparison to Background Concentrations

As specified in Permit Condition V.O, the 2017 groundwater analytical data for the plume monitoring wells were compared to the background concentrations for HWMU-16 listed in Appendix F of Permit Attachment 3. In accordance with Permit Condition V.I.2, RFAAP performed a simple empirical comparison of the plume monitoring well data to the background concentrations (**Appendix B-3**).

As shown in **Appendix B-3**, total barium concentrations detected during Second Quarter 2017 in plume monitoring wells 16-2 and 16-3, and in spring sampling location 16SPRING were greater than the background concentration of 175.4 ug/l. Total barium concentrations detected during Fourth Quarter 2017 in upgradient well 16C1, in plume monitoring wells 16-2 and 16-3, and in spring sampling location 16SPRING were greater than the background concentration of 175.4 ug/l. All of the total barium concentrations detected in the plume monitoring wells were well below the USEPA MCL for barium of 2,000 ug/l. Higher barium concentrations in downgradient plume monitoring wells relative to background may be the result of natural variations in trace element distribution in groundwater. As illustrated in the boring logs for the compliance network monitoring wells (Appendix H of Permit Attachment 5), upgradient well 16C1 is screened in limestone while downgradient plume monitoring wells 16-2, 16-3, and 16-5 are screened in shale and fault breccia. Such differing lithologic formations would be expected to contain different trace element distributions.

No other constituent concentrations detected in the plume monitoring wells were greater than their respective background concentrations. In accordance with the requirements of Permit Condition V.K.3, the established background values and the computations used to determine the background values are included in **Appendix B-4**.

#### 3.5 Recommendations

As part of the on-going ASD, total cobalt will be monitored at point of compliance wells 16WC1B, 16WC1A, and 16MW9 on a semiannual basis for a minimum of one year. Per the extension granted by VDEQ, the combined ASD report for 16WC1B, 16WC1A, and 16MW9 will be submitted within 90 days following completion of the Fourth Quarter 2018 semiannual groundwater monitoring event.

No further action regarding the 2017 total barium concentrations detected in plume monitoring wells 16-2 and 16-3 and in spring sampling location 16SPRING is recommended at this time.

#### SIGNATURE/CERTIFICATION

Prepared by:

, ,		
Name:	Ross G. Miller; Senior Project Geologist	
Signature:	Tous I Mill	
Company:	Draper Aden Associates	
Address:	2206 South Main Street	
City/State/Zip:	Blacksburg, Virginia 24060-6600	

# Virginia Professional Certification:

I certify that I have prepared or supervised preparation of the attached report, that it has been prepared in accordance with industry standards and practices, and that the information contained herein is truthful and accurate to the best of my knowledge.

Name:	Michael D. Lawless, Environmental Program Manager								
Signature:									
Virginia Professional Certification Type and Number: PG 832									
Company:	Draper Aden Associates								
Address:	2206 South Main Street								
City/State/Zip:	Blacksburg, Virginia 24060-6600								



TABLE 1 HWMU-5 GROUNDWATER ELEVATIONS - 2017 RADFORD ARMY AMMUNITION PLANT RADFORD, VIRGINIA

MONITORING	ELEVATION	MAY 1	17, 2017	OCTOBE	R 16, 2017
WELL ID	TOP OF WELL	DTW	GW ELEV	DTW	GW ELEV
5W8B	1789.58	14.10	1775.48	14.91	1774.67
5W5B	1775.13	8.41	1766.72	9.71	1765.42
5W7B	1774.78	8.65	1766.13	9.82	1764.96
5WC21	1774.43	8.71	1765.72	9.88	1764.55
5WC22	1774.45	8.60	1765.85	9.84	1764.61
5WC23	1773.84	8.00	1765.84	9.24	1764.60
5W12A	1772.46	11.13	1761.33	12.79	1759.67
S5W5	1772.31	7.54	1764.77	8.32	1763.99
S5W7	1776.08	11.33	1764.75	11.92	1764.16
5W9A	1762.20	1.43	1760.77	3.93	1758.27
5W10A	1771.40	13.20	1758.20	15.80	1755.60
5W11A	1766.20	9.99	1756.21	13.98	1752.22
5WC11	1788.92	15.22	1773.70	15.85	1773.07
5WC12	1788.96	15.59	1773.37	16.15	1772.81
5WCA	1779.05	11.09	1767.96	13.35	1765.70
S5W6	1771.43	6.33	1765.10	7.61	1763.82
S5W8	1783.68	11.43	1772.25	12.22	1771.46

#### **NOTES:**

DTW: Depth to water from top of casing. GW ELEV: Groundwater elevation. All elevations in feet above mean sea level.

TABLE 2 HWMU-16 GROUNDWATER ELEVATIONS - 2017 RADFORD ARMY AMMUNITION PLANT RADFORD, VIRGINIA

MONITORING	ELEVATION	MAY	15, 2017	OCTOBE	R 10, 2017
WELL ID	TOP OF WELL	DTW	GW ELEV	DTW	GW ELEV
16C1	1840.14	48.50	1791.64	49.17	1790.97
16MW8	1815.82	71.39	1744.43	73.90	1741.92
16MW9	1808.88	62.53	1746.35	65.95	1742.93
16WC1A	1812.61	64.98	1747.63	68.81	1743.80
16WC1B	1812.95	64.94	1748.01	68.80	1744.15
16-1	1815.82	49.03	1766.79	44.88	1770.94
16-2	1810.99	55.79	1755.20	55.75	1755.24
16-3	1824.77	56.71	1768.06	56.57	1768.20
16-5	1742.60	3.76	1738.84	4.08	1738.52
16WC2B	1818.71	53.32	1765.39	53.85	1764.86
16WC2A	1820.05	DRY	DRY	DRY	DRY
16C3	1822.22	50.96	1771.26	56.36	1765.86
16CDH3	1825.60	DRY	DRY	DRY	DRY
SPRING	na	na	na	na	na

#### **NOTES:**

DTW: Depth to water from top of casing. GW ELEV: Groundwater elevation. All elevations in feet above mean sea level.

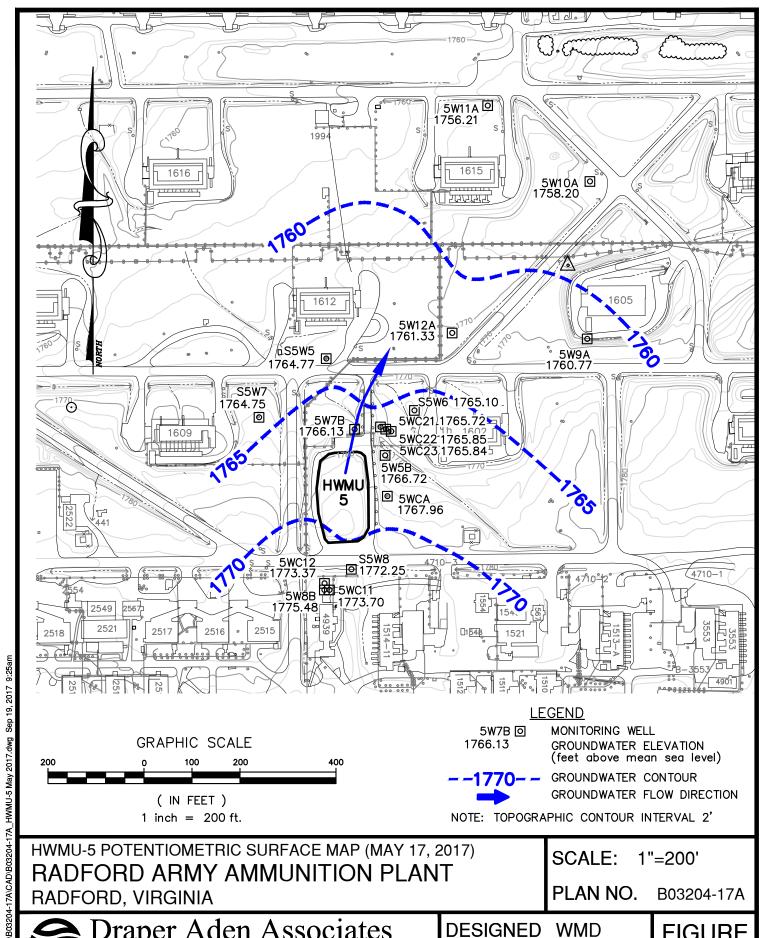
na: Not applicable.

**APPENDIX A** 

HWMU-5

# **APPENDIX A-1**

HWMU-5 POTENTIOMETRIC SURFACE MAPS SECOND QUARTER 2017 FOURTH QUARTER 2017





Blacksburg, VA 24060

540-552-0444 Fax: 540-552-0291

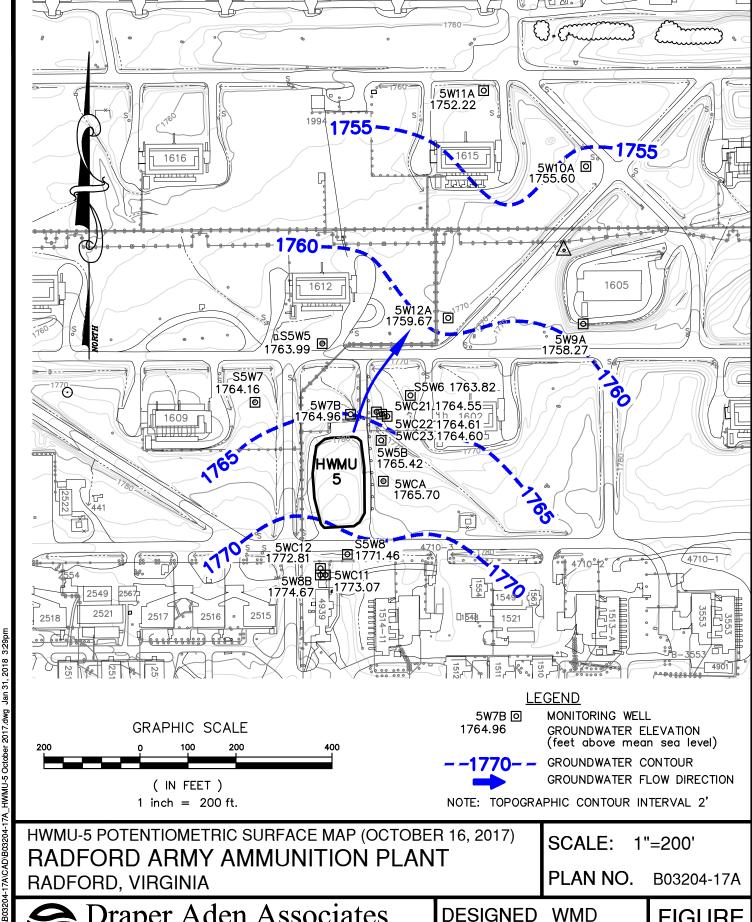
2206 South Main Street Richmond, VA

Raleigh, NC Charlottesville, VA Fayetteville, NC Hampton Roads, VA Northern Virginia

**Associates** 

**DESIGNED WMD DRAWN** DLD **CHECKED MDL** DATE 09/19/17

**FIGURE** 



**Associates** 

Engineering • Surveying • Environmental Services

2206 South Main Street Blacksburg, VA 24060 540-552-0444 Fax: 540-552-0291 Hampton Roads, VA Virginia Beach, VA

Richmond, VA Charlottesville, VA

Raleigh, NC Fayetteville, NC Northern Virginia **DESIGNED WMD DRAWN** DLD **CHECKED MDL** 01/31/18 DATE

**FIGURE** 

# **APPENDIX A-2**

HWMU-5 2017 LABORATORY ANALYTICAL RESULTS
GROUNDWATER CORRECTIVE ACTION TARGETED CONSTITUENTS
GPS AND SEMIANNUAL MONITORING LIST

# Summary of Semiannual Target Analyte Monitoring Results Appendix J Corrective Action Monitoring Plan - Targeted Constituents Hazardous Waste Management Unit 5 Radford Army Ammunition Plant, Radford, Virginia

Upgradient well = 5W8B

Analyte/Quarter	5W8B Q	5W5B Q	5W7B Q	5WC21 Q	5WC22 Q	5WC23 Q	5W12A Q	QL	Permit QL	<b>GPS</b>	DL	Permit DL	UNIT	Method
Cobalt						CAS # 7440-48-	4				<u>'</u>	1		
Second Quarter 2017	U	U	U	66.8	7.8	3 J	U	5	5	7	1	1	ug/l	6020A
Fourth Quarter 2017	U	U	1.4 J	66.7	6.9	2.1 J	U	5	5	7	1	1	ug/L	6020A
1,1-Dichloroethene						CAS # 75-35-4								
Second Quarter 2017	U	U	U	U	U	U	U	1	1	7	0.4	0.44	ug/l	8260C
Fourth Quarter 2017	U	U	U	U	U	U	U	1	1	7	0.4	0.44	ug/l	8260C
cis-1,2-Dichloroethene			1			CAS # 156-59-2	1							
Second Quarter 2017	U	U	U	U	U	U	U	1	1	70	0.1	0.1	ug/l	8260C
Fourth Quarter 2017	U	U	U	U	U	U	U	1	1	70	0.1	0.1	ug/l	8260C
trans-1,2-Dichloroethene						CAS # 156-60-5								
Second Quarter 2017	U	U	U	U	U	U	U	1	1	100	0.8	0.8	ug/l	8260C
Fourth Quarter 2017	U	U	U	U	U	U	U	1	1	100	0.8	0.8	ug/l	8260C
Trichloroethene						CAS # 79-01-6								
Second Quarter 2017	U	U	U	2.4	2.9	4.3	U	1	1	5	0.2	0.177	ug/l	8260C
Fourth Quarter 2017	U	U	U	3	2.9	3.1	U	1	1	5	0.2	0.177	ug/l	8260C
Vinyl chloride			1			CAS # 75-01-4								
Second Quarter 2017	UJ	U J	U J	UJ	UJ	UJ	U J	1	1	2	0.1	0.1	ug/l	8260C
Fourth Quarter 2017	U	U	U	U	U	U	U	1	1	2	0.1	0.1	ug/l	8260C

# Summary of Semiannual Target Analyte Monitoring Results Appendix J Corrective Action Monitoring Plan - Targeted Constituents Hazardous Waste Management Unit 5

 $Upgradient \ well = 5W8B$ 

Analyte/Quarter	5W8B Q	5W5B Q	5W7B Q	5WC21 Q	5WC22 Q	5WC23 Q	5W12A Q	QL	Permit QL	GPS	DL	Permit DL	UNIT	Method
Definitions:			-									-		

# Results are reported to the permit detection limit.

**QL** Denotes laboratory quantitation limit.

Permit QL Denotes permit quantitation limit.

DL Denotes laboratory detection limit.

Permit DL Denotes permit detection limit.

U denotes not detected at or above the permit detection limit or QL.

Radford Army Ammunition Plant, Radford, Virginia

UA denotes not detected at or above the adjusted detection limit or adjusted QL.

J Denotes result is estimated. When used with "U" (i.e., "UJ"), denotes analyte not detected at or above the detection limit or QL and detection limit and QL are estimated. When used with "UA" (i.e., "UAJ"), denotes analyte not detected at or above adjusted detection limit and adjusted detection limit and OL are estimated.

UN Denotes analyte concentration is less than the QL and/or five times the blank concentration.

Not reliably detected due to blank contamination.

**R** Denotes result rejected.

Q Denotes data validation qualifier. X Denotes mass spectral confirmation not obtained-result suspect.

**CAS#** Denotes Chemical Abstract Services registration number.

**GPS** Denotes Groundwater Protection Standards (2014) listed in Appendix J of Module VI-Groundwater Corrective Action & Monitoring Program for Unit 5 (approved by the VDEQ in the Post-Closure Care Permit for Hazardous Waste Units 5 and 16 (October 4, 2002, reissued August 16, 2014).

The first Corrective Action Monitoring Event occurred Second Quarter 2010.

"-" denotes not sampled.

Note:



# **APPENDIX A-3**

HWMU-5 2017 LABORATORY ANALYTICAL RESULTS
GROUNDWATER CORRECTIVE ACTION ANNUAL MONITORING LIST

# Summary of Annual Target Analyte Monitoring Results - Appendix K Corrective Action Monitoring Plan - Targeted Constituents Hazardous Waste Management Unit 5 Radford Army Ammunition Plant, Radford, Virginia

#### $Upgradient \ well = 5W8B$

Analyte/Quarter	5W8B Q	5W5B Q	5W7B Q	5WC21 Q	5WC22 Q	5WC23 Q	QL	Permit QL	GPS	DL	Permit DL	UNIT	Method
Antimony						CAS # 7440-36	-0						
Second Quarter 2017	-	U	U	U	U	U	2	2	6	0.4	0.4	ug/l	6020A
Arsenic	"		'		,	CAS # 7440-38	-2	'					"
Second Quarter 2017	-	U	U	U	U	U	4	10	10	2	2	ug/l	6020A
Barium		ı	1	1	1	CAS # 7440-39	-3		ı				
Second Quarter 2017	-	28	34.8	13.8	26.4	21	4	10	2,000	1	1	ug/l	6020A
Beryllium		I	ı	1	1	CAS # 7440-41	7		ı				
Second Quarter 2017	-	U	U	1	U	U	1	1	4	0.2	0.2	ug/l	6020A
Cadmium	l					CAS # 7440-43	-9			1		1	1
Second Quarter 2017	-	U	U	0.32 J	0.21 J	U	1	1	5	0.2	0.2	ug/l	6020A
Chromium			I			CAS # 7440-47	-3						
Second Quarter 2017	-	1	1	3.8 J	1	1	4	5	100	1	1	ug/l	6020A
Cobalt		I	I			CAS # 7440-48	-4					<u> </u>	
Second Quarter 2017	U	U	U	66.8	7.8	3 J	5	5	7	1	1	ug/l	6020A
Fourth Quarter 2017	U	U	1.4 J	66.7	6.9	2.1 J	5	5	7	1	1	ug/L	6020A
Copper						CAS # 7440-50	-8			<u> </u>			
Second Quarter 2017	-	1.5 J	3.4 J	3.1 J	U	U	4	5	1,300	1	1	ug/l	6020A
Lead						CAS # 7439-92	-1						
Second Quarter 2017	-	U	0.39 J	U	U	U	2	2	15	0.2	0.2	ug/l	6020A
Mercury			1			 CAS	-6						
Second Quarter 2017	-	U	U	U	U	U	2	2	2	0.2	0.2	ug/l	7470A
Nickel						 CAS	-0						
Second Quarter 2017	-	U	U	34.3	4.8 J	2.4 J	4	10	300	2	2	ug/l	6020A
Selenium						 CAS	-2						
Second Quarter 2017	-	U	U	U	U	U	4	10	50	3	3	ug/l	6020A
Silver						 CAS	-4						
Second Quarter 2017	-	U	U	U	U	U	1	2	71	0.2	0.2	ug/l	6020A
Thallium	1	I .	I	1	1	 <i>CAS</i>	-0	1		1	<u> </u>	1	<u> </u>
Second Quarter 2017	-	U	U	U	U	U	1	1	2	0.2	0.2	ug/l	6020A
Vanadium	1	<u> </u>	<u> </u>		1	 <i>CAS</i>	-2	1		1	<u> </u>	1	
Second Quarter 2017	_	U	U	1 J	U	U	10	10	63	1	1	ug/l	6020A

# Summary of Annual Target Analyte Monitoring Results - Appendix K Corrective Action Monitoring Plan - Targeted Constituents Hazardous Waste Management Unit 5 Radford Army Ammunition Plant, Radford, Virginia

#### $Upgradient \ well = 5W8B$

Analyte/Quarter	5W8B Q	5W5B Q	5W7B Q	5WC21 Q	5WC22 Q	5WC23 Q	QL	Permit QL	GPS	DL	Permit DL	UNIT	Method
Zinc						CAS # 7440-66-	6						
Second Quarter 2017	-	U	12.7 J	27.5 J	U	U	30	30	4700	7.3	7.3	ug/l	6020A
Acetone				'		CAS # 67-64-1		'				'	'
Second Quarter 2017	-	U	U	U	U	U	10	10	12000	3	3	ug/l	8260C
bis(2-Ethylhexyl)phthalate				'		CAS # 117-81-7		'				'	'
Second Quarter 2017	-	U	U	U	U	U	6.1	6	10	1.5	1.5	ug/l	8270D
2-Butanone						CAS # 78-93-3							1
Second Quarter 2017	-	U	U	U	U	U	10	10	4900	1	1	ug/l	8260C
Chloroform						CAS # 67-66-3	1			1			
Second Quarter 2017	-	4 J	23 J	11 J	1 J	1 J	1	1	80	0.1	0.1	ug/l	8260C
Dichlorodifluoromethane	I	ı	I	ı		CAS # 75-71-8	1	1		1	1	1	II.
Second Quarter 2017	-	U	U	U	U	U	1	1	190	0.3	0.28	ug/l	8260C
1,2-Dichloroethane	I	ı	I	ı		CAS # 107-06-2	'	1		1	ı	1	I
Second Quarter 2017	-	U	U	U	U	U	1	1	5	0.1	0.147	ug/l	8260C
Diethyl ether	I	ı	I	ı		CAS # 60-29-7	1	1		1	1	1	II.
Second Quarter 2017	-	U	U	0.9 J	3.4 J	11 J	12	12	7,300	0.4	0.39	ug/l	8260C
Diethyl phthalate		ı	I			CAS # 84-66-2	1			1		1	II.
Second Quarter 2017	-	U	U	U	U	U	10	10	11000	0.51	0.5	ug/l	8270D
2,4-Dinitrotoluene	1	1	ı	1		CAS # 121-14-2		1		1	1	1	1
Second Quarter 2017	-	U	U	0.9 J	U	0.6 J	10	10	10	0.61	0.6	ug/l	8270D
2,6-Dinitrotoluene						CAS # 606-20-2	'			1		1	1
Second Quarter 2017	-	U	U	U	U	U	10	10	10	0.71	0.7	ug/l	8270D
Methylene chloride	I	ı	I	ı		CAS # 75-09-2	1	1		1	1	1	II.
Second Quarter 2017	-	U	U	U	U	U	1	1	5	0.2	0.182	ug/l	8260C
o-Nitroaniline		ı	I			CAS # 88-74-4	1			1		1	II.
Second Quarter 2017	-	U	U	0.8 J	2 J	2 J	10	10	150	0.71	0.7	ug/l	8270D
p-Nitroaniline	1	1	1	1		CAS # 100-01-6		1 1		1	1	1	1
Second Quarter 2017	-	U	U	U	U	U	20	20	20	1.3	1.3	ug/l	8270D
Nitrobenzene	ı	1	I.	ı		CAS # 98-95-3	1	1		1	ı	1	1
Second Quarter 2017	-	U	U	U	0.9 J	0.9 J	10	10	10	0.81	0.8	ug/l	8270D

# Summary of Annual Target Analyte Monitoring Results - Appendix K Corrective Action Monitoring Plan - Targeted Constituents

# Hazardous Waste Management Unit 5

# Radford Army Ammunition Plant, Radford, Virginia

#### Upgradient well = 5W8B

Analyte/Quarter	5W8B Q	5W5B Q	5W7B Q	5WC21 Q	5WC22 Q	5WC23 Q	QL	Permit QL	GPS	DL	Permit DL	UNIT	Method
CAS # 108-88-3													
Second Quarter 2017	-	U	U	U	U	U	1	1	1,000	0.1	0.1	ug/l	8260C
Xylenes (Total)	Xylenes (Total)  CAS # 1330-20-7												
Second Quarter 2017	-	U	U	U	U	U	3	3	10,000	0.2	0.208	ug/l	8260C

#### **Definitions:**

Results are reported to the Permit Detection Limit.

First Corrective Action Monitoring Event Second Quarter 2010:

**QL:** Denotes laboratory quantitation limit.

Permit QL: Denotes permit quantitation limit. (Class 1 Permit Modification Nov 2016).

DL: Denotes laboratory detection limit.

Permit DL: Denotes permit detection limit.

U: Denotes not detected at or above the permit detection limit or QL.

UA: Denotes not detected at or above the adjusted detection limit or adjusted QL.

J: Denotes result is estimated. When used with "U" (i.e., "UJ"), denotes analyte not detected at or above the detection limit or QL and detection limit and QL are estimated. When used with "UA" (i.e., "UAJ"), denotes analyte not detected at or above adjusted detection limit and adjusted detection limit and OL are estimated.

**UN:** Denotes analyte concentration is less than the QL and/or five times the blank concentration. Not reliably detected due to blank contamination.

R: Denotes result rejected.

**O:** Denotes data validation qualifier.

X: Denotes mass spectral confirmation not obtained - result suspect.

**CAS#:** Denotes Chemical Abstract Services registration number.

GPS: Denotes Groundwater Protection Standards listed in Appendix K of Module VI-Groundwater Corrective Action & Monitoring Program for Unit 5 (approved by the VDEQ and incorporated into the Final Hazardous Waste Post-Closure Permit for Hazardous Waste Units 5 and 16 (original effective date October 4, 2002 and reissued August 16, 2014)

"-": Denotes not sampled.

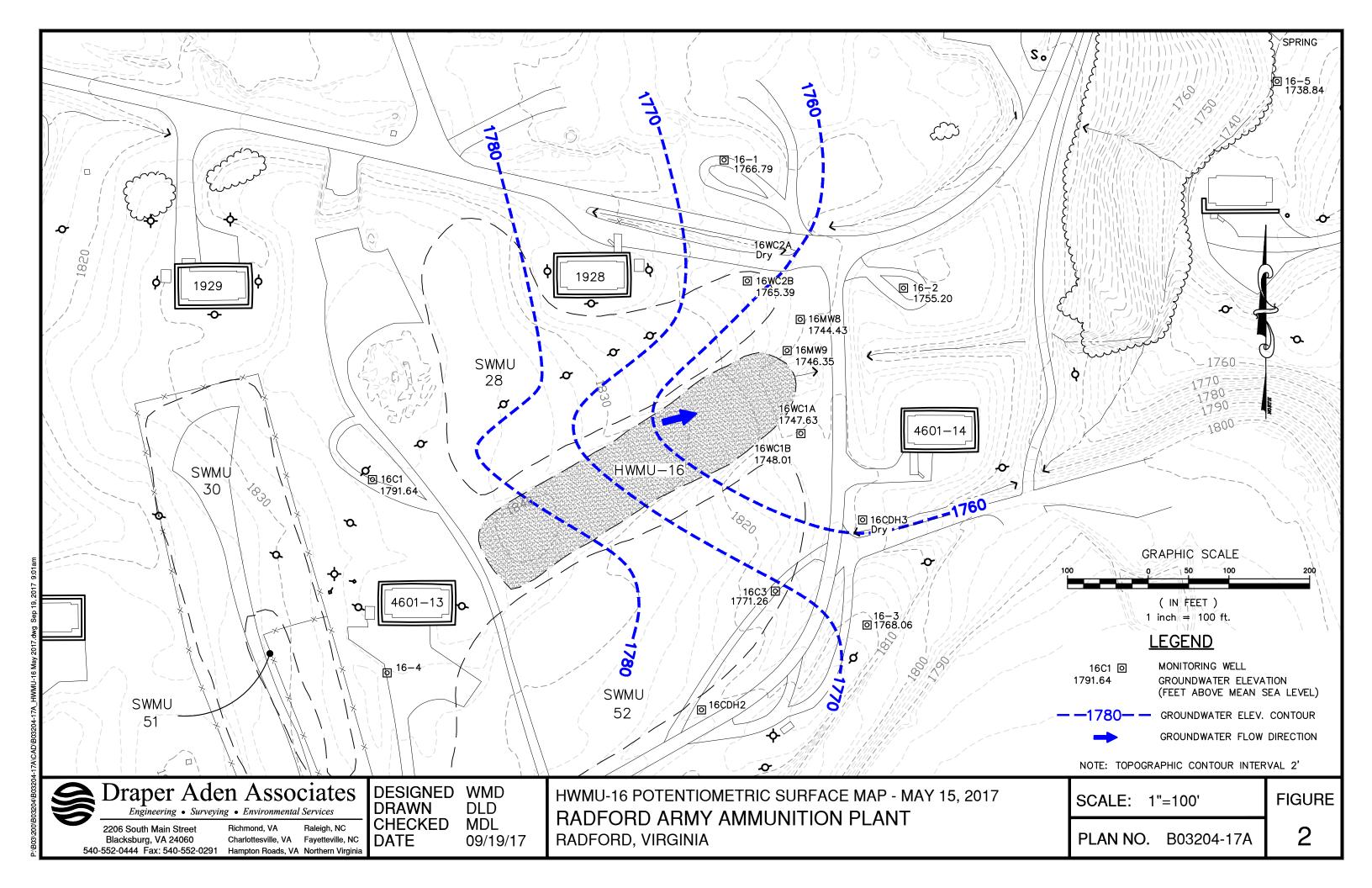


**APPENDIX B** 

HWMU-16

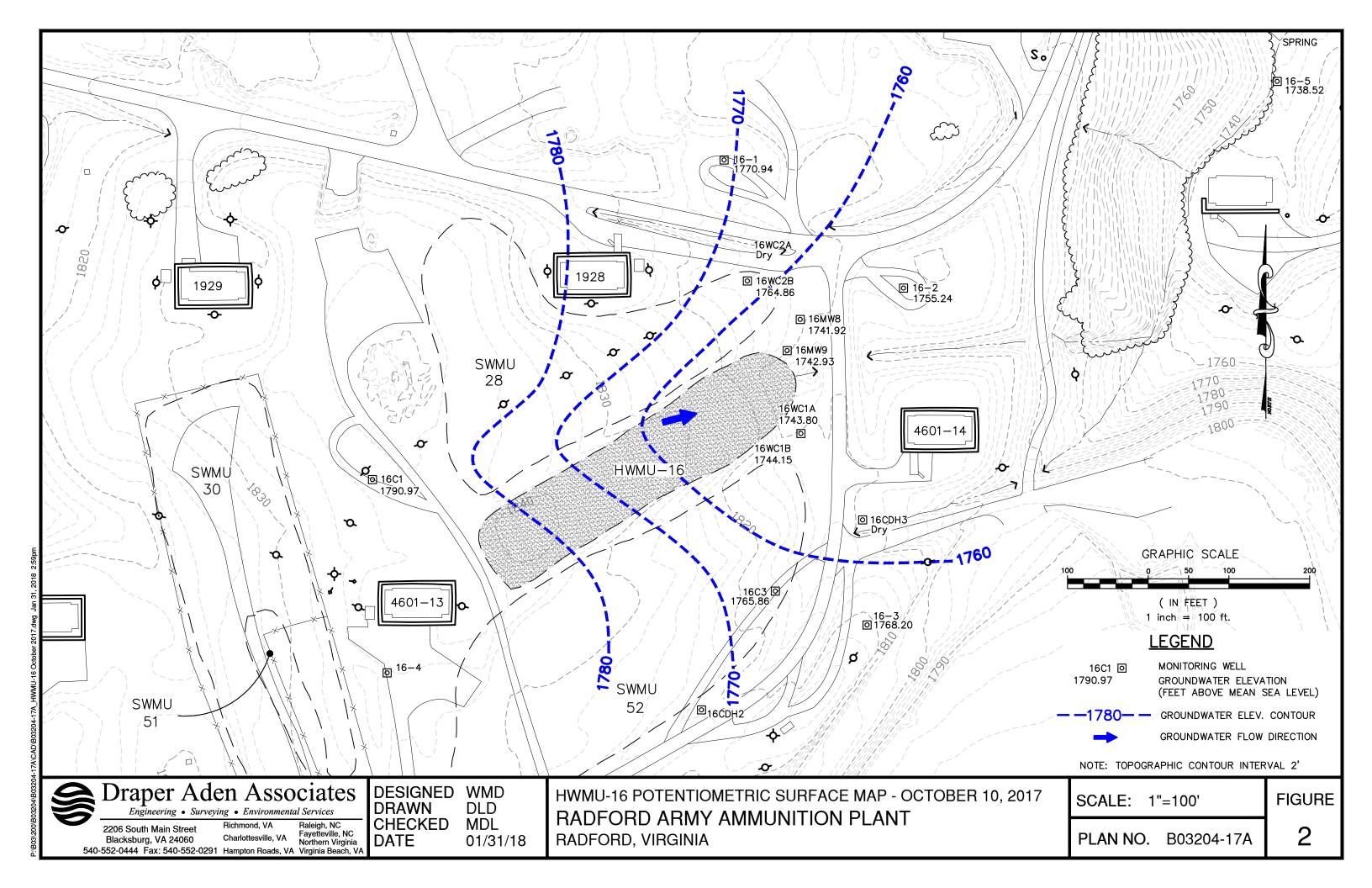
# **APPENDIX B-1**

HWMU-16 POTENTIOMETRIC SURFACE MAPS SECOND QUARTER 2017 FOURTH QUARTER 2017



### **APPENDIX B-2**

HWMU-16 2017 LABORATORY ANALYTICAL RESULTS POINT OF COMPLIANCE WELLS



*Upgradient well = 16C1* 

Analtye/Ouarter	16C1	16MW8	16MW9	16WC1A	16WC1B	OL	GPS	Method
Antimony		,,				7440-36-0		0
Second Quarter 2017	U	U	U	U	U	2	-	6020A
Arsenic Second Quarter 2017	U	U	U	U	CAS#	7440-38-2 10	10	6020A
Fourth Quarter 2017	U	U	U	U	U	10	10	6020A
Barium Second Quarter 2017	170	120	520	270	130	7440-39-3 10	2000	6020A
Fourth Quarter 2017	290		530				2000	
	290	130	530	280	130	10	2000	6020A
Beryllium Second Quarter 2017	U	0.21 J	U	U	U CAS#	7440-41-7 1	4	6020A
Fourth Quarter 2017	U	U.21 3	U	U	U	1	4	6020A
						7440-43-9		0020A
Cadmium Second Quarter 2017	U	0.21 J	U	U	U CAS#	1	5	6020A
Fourth Quarter 2017	U	U	U	U	U	1	5	6020A
						7440-47-3		00207
Chromium Second Quarter 2017	UJ	U J	UJ	U J	U J	5	100	6020A
Fourth Quarter 2017	U	U	U	U	U	5	100	6020A
Cobalt						7440-48-4	100	0020A
Second Quarter 2017	U	U	2.7 J	6.4	7.4	5	5	6020A
Fourth Quarter 2017	5.9	U	U	5.9	33	5	5	6020A
Copper						7440-50-8		
Second Quarter 2017	U	5.6	U	5.8	U U	5	1300	6020A
Fourth Quarter 2017	U	49	U	U	U	5	1300	6020A
Lead					C4S#	7439-92-1		
Second Quarter 2017	U J	0.24 J	U J	0.34 J	U J	2	15	6020A
Fourth Quarter 2017	U	U	U	U	U	2	15	6020A
Mercury					CAS#	7439-97-6		
Second Quarter 2017	U	U	U	U	U	2	2	7470A
Fourth Quarter 2017	U	U	U	U	U	2	2	7470A
Nickel					CAS#	7440-02-0		
Second Quarter 2017	4.6 J	3.4 J	15	9.9 J	3.4 J	10	300	6020A
Fourth Quarter 2017	U	U	11	U	U	10	300	6020A
Selenium					CAS#	7782-49-2		
Second Quarter 2017	U	U	U	U	U	10	-	6020A
Silver					CAS#	7440-22-4		
Second Quarter 2017	U	U	U	U	U J	2	-	6020A
Thallium					CAS#	7440-28-0		
Second Quarter 2017	U	U	U	U	U	1	-	6020A
Vanadium						7440-62-2		
Second Quarter 2017	U	U	U	U	U	10	151	6020A
Fourth Quarter 2017	U	U	U	U	U	10	151	6020A
Zinc						7440-66-6		
Second Quarter 2017	13 J	32	U	16 J	U	30	4700	6020A
Fourth Quarter 2017	U	140	U	U	U	30	4700	6020A
Cyanide						57-12-5		
Second Quarter 2017	U	U	U	U	U	20	-	9012B
Acenaphthene						83-32-9		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Acenaphthylene Second Quarter 2017	U	U	U	U	CAS#	208-96-8 5		8270D
			<u> </u>				-	02100
Acetone Second Quarter 2017	U	U	U	U	U CAS#	67-64-1 10		8260C
						75-05-8		02000
Acetonitrile Second Quarter 2017	U	U	U	U	U CAS#	100	_	8260C
		-	-	-		98-86-2		02000
Acetophenone					CACH	98-8b-2		

Upgradient well = 16C1

Analtye/Ouarter	16C1	16MW8	16MW9	16WC1A	16WC1B	OL	GPS	Method
2-Acetylaminofluorene			22.277			53-96-3		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Acrolein					C45 #	107-02-8		
Second Quarter 2017	UJ	UJ	UJ	U J	U J	25	-	8260C
Acrylonitrile					CAS#	107-13-1		
Second Quarter 2017	U	U	U	U	U U	107-73-7	_	8260C
						107-05-1		
Allyl chloride Second Quarter 2017	U	U	U	U	U CAS#	107-03-1		8260C
	- 0			0				02000
4-Aminobiphenyl Second Quarter 2017	U J	U	U	U	U CAS#	92-67-1		8270D
	U J	U	U	U			-	627UD
Aniline						62-53-3		
Second Quarter 2017	U	U	U	U	U	1	-	8270D
Anthracene						120-12-7		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Aramite					CAS#	140-57-8		
Second Quarter 2017	U	U	U	U	U	15	-	8270D
Benzene					CAS#	71-43-2		
Second Quarter 2017	0.3 J	U	0.3 J	0.2 J	U	1	5	8260C
Fourth Quarter 2017	0.3 J	U	0.3 J	0.2 J	0.1 J	1	5	8260C
Benzo[a]anthracene				-		56-55-3		
Second Quarter 2017	U	U	U	U	U U	5	-	8270D
								02700
Benzo[b]fluoranthene Second Quarter 2017	U	U	U	U	CAS#	205-99-2		8270D
	U	U	U	U			-	627UD
Benzo[k]fluoranthene					CAS#			
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Benzo[ghi]perylene					CAS#			
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Benzo(a)pyrene					CAS#	50-32-8		
Second Quarter 2017	U	U	U	U	U	0.5	-	8270D
1,4-Benzenediamine					CAS#	106-50-3		
Second Quarter 2017	U J	U J	U J	U J	U J	250	-	8270D
Benzyl alcohol					CAS#	100-51-6		
Second Quarter 2017	U	U	U	U	U	15	-	8270D
bis(2-Chloroethoxy)methane					C45#	111-91-1		
Second Quarter 2017	U	U	U	U	U U	5		8270D
						111-44-4		
bis(2-Chloroethyl)ether Second Quarter 2017	U	U	U	U	U CAS#	5		8270D
		U	U	U			-	021UD
bis(2-Chloro-1-methylethyl)eth						108-60-1		0070D
Second Quarter 2017	U	U	U	U	U	5	-	8270D
bis(2-Ethylhexyl)phthalate						117-81-7		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Bromodichloromethane					CAS#	75-27-4		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
Bromoform					CAS#	75-25-2		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
Second Quarter 2017						101 FF 2		
					CAS#	101-33-3		
	U	U	U	U	<i>CAS</i> #	101-55-3 5	-	8270D
<b>4-Bromophenyl phenyl ether</b> Second Quarter 2017	U	U	U	U	U	5	-	8270D
4-Bromophenyl phenyl ether Second Quarter 2017 2-Butanone					U CAS#	5 78-93-3	4900	
4-Bromophenyl phenyl ether Second Quarter 2017 2-Butanone Second Quarter 2017	U	U	U	U	U CAS#	5 78-93-3 10	4900	8260C
4-Bromophenyl phenyl ether Second Quarter 2017 2-Butanone Second Quarter 2017 Fourth Quarter 2017					U CAS# U	5 78-93-3 10 10	4900 4900	
4-Bromophenyl phenyl ether Second Quarter 2017 2-Butanone Second Quarter 2017 Fourth Quarter 2017 Butyl benzyl phthalate	U	U	U	U	U CAS# U CAS#	5 78-93-3 10 10 85-68-7		8260C 8260C
4-Bromophenyl phenyl ether Second Quarter 2017 2-Butanone Second Quarter 2017 Fourth Quarter 2017	U	U	U	U	U CAS# U U CAS# U U CAS#	5 78-93-3 10 10 85-68-7 5		8260C
4-Bromophenyl phenyl ether Second Quarter 2017  2-Butanone Second Quarter 2017 Fourth Quarter 2017  Butyl benzyl phthalate Second Quarter 2017  Carbon disulfide	U U	U U	U U	U U	U	5 78-93-3 10 10 85-68-7 5 75-15-0		8260C 8260C 8270D
4-Bromophenyl phenyl ether Second Quarter 2017  2-Butanone Second Quarter 2017 Fourth Quarter 2017  Butyl benzyl phthalate Second Quarter 2017	U	U	U	U	U CAS# U U CAS# U U CAS#	5 78-93-3 10 10 85-68-7 5		8260C 8260C
4-Bromophenyl phenyl ether Second Quarter 2017  2-Butanone Second Quarter 2017 Fourth Quarter 2017  Butyl benzyl phthalate Second Quarter 2017  Carbon disulfide	U U	U U	U U	U U	U CAS # U CAS # U CAS # U	5 78-93-3 10 10 85-68-7 5 75-15-0	4900	8260C 8260C 8270D
4-Bromophenyl phenyl ether Second Quarter 2017  2-Butanone Second Quarter 2017 Fourth Quarter 2017  Butyl benzyl phthalate Second Quarter 2017  Carbon disulfide Second Quarter 2017	U U	U U	U U	U U	U CAS # U CAS # U CAS # U	5 78-93-3 10 10 85-68-7 5 75-15-0	4900	8260C 8260C 8270D

*Upgradient well = 16C1* 

Analtye/Ouarter	16C1	16MW8	16MW9	16WC1A	16WC1B		GPS	Method
p-Chloroaniline						106-47-8		00707
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Chlorobenzilate						510-15-6		
Second Quarter 2017	U	U	U	U	U	10	-	8270D
p-Chloro-m-cresol						59-50-7		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Chloroethane					CAS#	75-00-3		
Second Quarter 2017	4 J	U	2.2 J	1.2 J	U	1	21000	8260C
Fourth Quarter 2017	4.2	U	2.1	1.5	0.2 J	1	21000	8260C
Chloroform					CAS#	67-66-3		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
2-Chloronaphthalene					CAS#	91-58-7		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
2-Chlorophenol					C15#	95-57-8		
Second Quarter 2017	U	U	U	U	U U	5		8270D
						7005-72-3		02.02
4-Chlorophenyl phenyl ether Second Quarter 2017	U	U	U	U	U CAS#	7003-72-3 5		8270D
		-						02700
Chloroprene Second Quarter 2017	U	U	U	U	<i>CAS</i> #	126-99-8 10		00000
	U	U	U	U			-	8260C
Chrysene						218-01-9		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Diallate						2303-16-4		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Dibenz(a,h)anthracene					CAS#	53-70-3		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Dibenzofuran					CAS#	132-64-9		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Dibromochloromethane					CAS#	124-48-1		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
1,2-Dibromo-3-chloropropane					CAS#	96-12-8		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
1,2-Dibromoethane					C15#	106-93-4		
Second Quarter 2017	U	U	U	U	U U	1		8260C
						84-74-2		
Di-n-butyl phthalate Second Quarter 2017	U	U	U	U	U CAS#	5		8270D
								02700
1,2-Dichlorobenzene					<i>CAS</i> #	95-50-1		00000
Second Quarter 2017	U	U	U	U		1	•	8260C
1,3-Dichlorobenzene						541-73-1		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
1,4-Dichlorobenzene						106-46-7		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
3,3'-Dichlorobenzidine					CAS#	91-94-1		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
trans-1,4-Dichloro-2-butene					CAS#	110-57-6		
Second Quarter 2017	U J	U J	U J	U J	U J	10	-	8260C
Dichlorodifluoromethane					CAS#	75-71-8		
Second Quarter 2017	0.2 J	U	U	U	U	1	190	8260C
Fourth Quarter 2017	0.2 J	U	U	U	U	1	190	8260C
1,1-Dichloroethane	• •	-	-	-		75-34-3		
Second Quarter 2017	6.8	0.4 J	7.4	3.8	U CAS#	75-34-3	9.5	8260C
Fourth Quarter 2017	6.2	0.2 J	6.8	3.6	0.8 J	1	9.5	8260C
1,2-Dichloroethane						107-06-2		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
1,1-Dichloroethene						75-35-4		
							_	
Second Quarter 2017	0.3 J	U	0.2 J	U	U	1	7	8260C

*Upgradient well = 16C1* 

Analtye/Ouarter	16C1	16MW8	16MW9	16WC1A	16WC1B	OL	GPS	Method
trans-1,2-Dichloroethene						156-60-5		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
2,4-Dichlorophenol					CAS#	120-83-2		
Second Quarter 2017	UJ	UJ	UJ	U J	U J	5	-	8270D
2,6-Dichlorophenol					CAS#	87-65-0		
Second Quarter 2017	U J	U J	U J	U J	U J	5	-	8270D
1,2-Dichloropropane					CAS#	78-87-5		
Second Quarter 2017	U	U	U	U	U	1		8260C
					C48#			
1,3-Dichloropropane Second Quarter 2017	U	U	U	U	CAS#	142-20-9	_	8260C
								02000
trans-1,3-Dichloropropene						10061-02-6		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
Diethyl ether						60-29-7		
Second Quarter 2017	54	14	56	24	U	13	7300	8260C
Fourth Quarter 2017	46	3.3 J	52	24	9.1 J	13	7300	8260C
Diethyl phthalate					CAS#	84-66-2		
Second Quarter 2017	U	U	U	U	U	5	11000	8270D
Fourth Quarter 2017	U	U	U	U	U	5	11000	8270D
							11000	02700
O,O-Diethyl O-2-pyrazinyl						297-97-2		00700
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Dimethoate					CAS#	60-51-5		
Second Quarter 2017	U	U	U	U	U	10	-	8270D
Dimethyl ether					CAS#	115-10-6		
Second Quarter 2017	8.4 J	0.4 J	1.6 J	1.6 J	0.2 J	13	17	8260C
Fourth Quarter 2017	7.4 J	0.1 J	0.4 J	0.6 J	0.6 J	13	17	8260C
n (Dimethylemine)ezebenzene					C45#	60-11-7		
p-(Dimethylamino)azobenzene Second Quarter 2017	U	U	U	U	U U	5		8270D
								02100
7,12-Dimethylbenz[a]anthracene						57-97-6		00700
Second Quarter 2017	U	U	U	U	U	5	-	8270D
3,3'-Dimethylbenzidine					CAS#	119-93-7		
Second Quarter 2017	U	U	U	U	U	75	-	8270D
a,a-Dimethylphenethylamine					CAS#	122-09-8		
Second Quarter 2017	U	U	U	U	U	50	-	8270D
2,4-Dimethylphenol					CAS#	105-67-9		
Second Quarter 2017	U	U	U	U	U	10	-	8270D
Dimethyl phthalate					C48#	131-11-3		
Second Quarter 2017	U	U	U	U	U U	5		8270D
		-	-	0				02700
m-Dinitrobenzene						99-65-0		00700
Second Quarter 2017	U	U	U	U	U	5	-	8270D
4,6-Dinitro-o-cresol						534-52-1		
Second Quarter 2017	U	U	U	U	U	15	-	8270D
2,4-Dinitrophenol					CAS#	51-28-5		
Second Quarter 2017	U	U	U	U	U	30	-	8270D
2,4-Dinitrotoluene					CAS#	121-14-2		
Second Quarter 2017	U	U	U	U	U	10	10	8270D
Fourth Quarter 2017	U	U	U	U	U	10	10	8270D
	-		-				10	02100
2,6-Dinitrotoluene						606-20-2	40	00707
Second Quarter 2017	U	U	U	U	U	10	10	8270D
Fourth Quarter 2017	U	U	U	U	U	10	10	8270D
Di-n-octyl phthalate					CAS #	117-84-0		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
1,4-Dioxane					CAS#	123-91-1		
Second Quarter 2017	U	U	U	U	U U	200	-	8260C
		-	•			298-04-4		
Disulfoton Second Quarter 2017	U	U	U	U	U CAS #	29 <b>6</b> -04-4		22700
Occoria Qualiter 2017	J	U	J	U	U	50	-	8270D

*Upgradient well = 16C1* 

Analtye/Ouarter	16C1	16MW8	16MW9	16WC1A	16WC1B		GPS	Method
Ethylbenzene						100-41-4		
Second Quarter 2017	U	U	U	U	U	1	700	8260C
Fourth Quarter 2017	U	U	U	U	U	1	700	8260C
Ethyl methacrylate					CAS#	97-63-2		
Second Quarter 2017	U	U	U	U	U	10	-	8260C
Ethyl methanesulfonate					CAS#	62-50-0		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Famphur					CAS#	52-85-7		
Second Quarter 2017	U J	U J	U J	U J	U J	50	-	8270D
Fluoranthene					CAS#	206-44-0		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Fluorene					CAS#	86-73-7		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Hexachlorobenzene					C45#	118-74-1		
Second Quarter 2017	U	U	U	U	U U	0.5		8270D
Hexachlorobutadiene					CAS#			
Second Quarter 2017	U	U	U	U	U CAS #	1		8260C
				-				02000
Hexachlorocyclopentadiene Second Quarter 2017	U	U J	U J	U J	<i>CAS</i> #	77-47-4 15		00700
	U	U J	U J	U J			-	8270D
Hexachloroethane						67-72-1		
Second Quarter 2017	U	U	U	U	U	10	-	8260C
Hexachlorophene						70-30-4		
Second Quarter 2017	U J	U J	UJ	U J	U J	100	-	8270D
Hexachloropropene					CAS#	1888-71-7		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
2-Hexanone					CAS#	591-78-6		
Second Quarter 2017	U	U	U	U	U	10	-	8260C
Indeno[1,2,3-cd]pyrene					CAS#	193-39-5		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Isobutyl alcohol					CAS#	78-83-1		
Second Quarter 2017	U	U	U	U	U	200	-	8260C
Isodrin					CAS#	465-73-6		
Second Quarter 2017	U	U	U	U	U U	5		8270D
						78-59-1		02700
Isophorone Second Quarter 2017	U	U	U	U	U CAS #	76-39-1		8270D
								02700
Isosafrole						120-58-1		20720
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Kepone						143-50-0		
Second Quarter 2017	υJ	UJ	UJ	U J	U J	50	-	8270D
Methacrylonitrile					CAS#	126-98-7		
Second Quarter 2017	U	U	U	U	U	100	-	8260C
Methapyrilene					CAS#	91-80-5		
Second Quarter 2017	U	U	U	U	U	50	-	8270D
Bromomethane					CAS#	74-83-9		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
Chloromethane					CAS#	74-87-3		
Second Quarter 2017	U	U	U	U	U	1	190	8260C
Fourth Quarter 2017	U	U	U	U	U	1	190	8260C
							100	02000
3-Methylcholanthrene Second Quarter 2017	U	U	U	U	<i>CAS</i> #	56-49-5 5		8270D
	U	U	U	U			-	02/UD
					CAS#	74-88-4		
lodomethane								
	U	U	U	U	U	10	-	8260C
lodomethane Second Quarter 2017 Methyl methacrylate			U	U	U	10 80-62-6	-	8260C
lodomethane Second Quarter 2017	U	U	U	U	U		-	8260C 8260C
lodomethane Second Quarter 2017 Methyl methacrylate					U CAS#	80-62-6		

*Upgradient well = 16C1* 

Analtye/Ouarter	16C1	16MW8	16MW9	16WC1A	16WC1B		GPS	Method
2-Methylnaphthalene						91-57-6		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Methyl parathion					CAS#	298-00-0		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
4-Methyl-2-pentanone					CAS#	108-10-1		
Second Quarter 2017	U	U	U	U	U	10	-	8260C
2-Methylphenol					CAS#	95-48-7		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
						m 108-39-4	n 106 11 E	
3 & 4-Methylphenol Second Quarter 2017	U	U	U	U	U U	5	p 100-44-5	8270D
		<u> </u>					-	02700
Dibromomethane						74-95-3		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
Methylene chloride					CAS#	75-09-2		
Second Quarter 2017	1.3	U	U	U	U	1	13.95	8260C
Fourth Quarter 2017	1 J	U	U	U	U	1	13.95	8260C
Naphthalene					C45#	91-20-3		
Second Quarter 2017	U J	U J	U J	U J	U J	1		8260C
	- 0 0	0 0	0 0	0 0		•		02000
1,4-Naphthoquinone					CAS#	130-15-4		
Second Quarter 2017	UJ	U J	U J	U J	U J	30	-	8270D
1-Naphthylamine					CAS#	134-32-7		
Second Quarter 2017	U	U	U	U	U	15	-	8270D
2-Naphthylamine					CAS#	91-59-8		
Second Quarter 2017	U	U	U	U	U	15	-	8270D
o-Nitroaniline					C18#	88-74-4		
Second Quarter 2017	U	U	U	U	U U	5		8270D
								02100
m-Nitroaniline						99-09-2		20720
Second Quarter 2017	U	U	U	U	U	5	-	8270D
p-Nitroaniline					CAS#	100-01-6		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Nitrobenzene					CAS#	98-95-3		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
o-Nitrophenol					C45#	88-75-5		
Second Quarter 2017	U	U	U	U	U U	5		8270D
								02.02
p-Nitrophenol		U			U CAS#	100-02-7		00700
Second Quarter 2017	U	U	U	U	U	30		8270D
4-Nitroquinoline-1-oxide					CAS#	56-57-5		
Second Quarter 2017	U	U	U	U	U	60	-	8270D
N-Nitrosodi-n-butylamine					CAS#	924-16-3		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
N-Nitrosodiethylamine					C45#	55-18-5		
Second Quarter 2017	U	U	U	U	U U	5		8270D
								02.02
N-Nitrosodimethylamine						62-75-9		00700
Second Quarter 2017	U	U	U	U	U	5	-	8270D
N-Nitrosodiphenylamine						86-30-6		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
N-Nitrosodipropylamine					CAS#	621-64-7		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
N-Nitrosomethylethylamine					CAS#	10595-95-6		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
N-Nitrosomorpholine Second Quarter 2017	11	11	II.	11	<i>CAS</i> #_	59-89-2		02700
	U	U	U	U		5	-	8270D
N-Nitrosopiperidine						100-75-4		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
N-Nitrosopyrrolidine					CAS#	930-55-2		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
5-Nitroso-o-toluidine					C45#	99-55-8		
Second Quarter 2017	U	U	U	U	U U	5		8270D
Scoona Quality 2017	J	J	J	J	J	ວ	-	021 UD

*Upgradient well = 16C1* 

Analtye/Ouarter	16C1	16MW8	16MW9	16WC1A	16WC1B		GPS	Method
Parathion						56-38-2		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Pentachlorobenzene						608-93-5		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Pentachloroethane					CAS#	76-01-7		
Second Quarter 2017	U	U	U	U	U	10	-	8260C
Pentachloronitrobenzene					CAS#	82-68-8		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Pentachlorophenol					C4S#	87-86-5		
Second Quarter 2017	U J	UJ	U J	U J	U J	5	-	8270D
								02.02
Phenacetin Second Quarter 2017	U	U	U	U	U CAS #	62-44-2 5		8270D
			U	<u> </u>				62700
Phenanthrene						85-01-8		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Phenol					CAS#	108-95-2		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Phorate					CAS#	298-02-2		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
2-Picoline					C45#	931-19-1		
Second Quarter 2017	U	U	U	U	U U	5		8270D
								02.02
Pronamide						23950-58-5		0070D
Second Quarter 2017	U	U	U	U	U	5	-	8270D
2-Propanol						67-63-0		
Second Quarter 2017	U	U	U	U	U	100	-	8260C
Propionitrile					CAS#	107-12-0		
Second Quarter 2017	U	U	U	U	U	100	-	8260C
Pyrene					CAS#	129-00-0		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Pyridine					C15#	110-86-1		
Second Quarter 2017	U	U	U	U	U CAS #	5		8270D
								02100
Safrole						94-59-7		00705
Second Quarter 2017	U	U	U	U	U	5	-	8270D
Styrene						100-42-5		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
Sulfotep					CAS#	3689-24-5		
Second Quarter 2017	U	U	U	U	U	10	-	8270D
1,2,4,5-Tetrachlorobenzene					CAS#	95-94-3		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
					C10#	630-20-6		
1,1,1,2-Tetrachloroethane Second Quarter 2017	U	U	U	U	U CAS #	1		8260C
		<u> </u>		<u> </u>			-	02000
1,1,2,2-Tetrachloroethane						79-34-5		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
Tetrachloroethene					CAS#	127-18-4		
Second Quarter 2017	0.3 J	U	U	0.2 J	U	1	5	8260C
Fourth Quarter 2017	0.3 J	U	U	0.2 J	U	1	5	8260C
Tetrahydrofuran					C15#	109-99-9		
Second Quarter 2017	14 J	U	U	U	U U	25	3400	8260C
Fourth Quarter 2017	15 J	U	U	U	U	25	3400	8260C
2,3,4,6-Tetrachlorophenol						58-90-2		
Second Quarter 2017	U J	UJ	U J	U J	U J	5	-	8270D
Toluene					CAS#	108-88-3		
Second Quarter 2017	U	U	U	U	U	1	1000	8260C
Fourth Quarter 2017	U	U	U	U	U	1	1000	8260C
						95-53-4		
o-Toluidine Second Quarter 2017	U	U	U	U	U CAS#	95-53- <del>4</del> 5		8270D
	U	J	J	U				021UD
1,2,4-Trichlorobenzene					CAS#	120-82-1		
Second Quarter 2017	U J	UJ	UJ	U J	U J	1		8260C

*Upgradient well = 16C1* 

-10								
Analtye/Quarter	16C1	16MW8	16MW9	16WC1A	16WC1B	OL	GPS	Method
1,1,1-Trichloroethane					CAS#	71-55-6		
Second Quarter 2017	0.2 J	U	U	U	U	1	200	8260C
Fourth Quarter 2017	0.2 J	U	U	U	U	1	200	8260C
1,1,2-Trichloroethane					CAS#	79-00-5		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
Trichloroethene					CAS#	79-01-6		
Second Quarter 2017	0.2 J	U	U	U	U	1	5	8260C
Fourth Quarter 2017	0.2 J	U	U	0.1 J	U	1	5	8260C
Trichlorofluoromethane					CAS#	75-69-4		
Second Quarter 2017	U	U	U	U	U	1	1000	8260C
Fourth Quarter 2017	U	U	U	U	U	1	1000	8260C
2,4,5-Trichlorophenol					CAS#	95-95-4		
Second Quarter 2017	UJ	UJ	U J	U J	U J	5	-	8270D
2,4,6-Trichlorophenol					CAS#	88-06-2		
Second Quarter 2017	U J	U J	U J	U J	U J	5	-	8270D
1,2,3-Trichloropropane					CAS#	96-18-4		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
1,1,2-Trichloro-1,2,2-Trifluor	oethane				CAS#	76-13-1		
Second Quarter 2017	U	U	U	U	U	1	59000	8260C
Fourth Quarter 2017	U	U	U	U	U	1	59000	8260C
O,O,O-Triethyl phosphoroth	ioate				CAS#	126-68-1		
Second Quarter 2017	U	U	U	U	U	5	-	8270D
sym-Trinitrobenzene					CAS#	99-35-4		
Second Quarter 2017	U	U	U	U	U	15	-	8270D
Vinyl acetate					CAS#	108-05-4		
Second Quarter 2017	U	U	U	U	U	10	-	8260C
Vinyl chloride					CAS#	75-01-4		
Second Quarter 2017	U	U	U	U	U	1	-	8260C
Xylenes (Total)					CAS#	1330-20-7		
Second Quarter 2017	U	U	U	U	U	3	10000	8260C
Fourth Quarter 2017	U	U	U	U	U	3	10000	8260C

Upgradient well = 16C1 All Results in ug/L.

Analtye/Ouarter 16C1 16MW8 16MW9 16WC1A 16WC1B OL GPS Method

#### **Definitions:**

The following definitions apply to results reported for Appendix IX monitoring events.

All Appendix IX monitoring results for compliance wells are reported to the detection limit.

Appendix IX Monitoring Events: 3Q2003, 2Q-2004, 2Q-2005, 3Q2006, 2Q2007, 2Q2008, 2Q2009, 2Q 2010, 2O 2011, 2O 2012, 2O2013, 2O2014, 2O2015, 2O2016, 2O2017

- QL Denotes permit required quantitation limit.
- U denotes not detected at or above the detection limit.
- UA denotes not detected at or above the adjusted detection limit.
- J Denotes result is estimated. When used with "U" (i.e., "UJ"), denotes analyte not detected at or above the detection limit and detection limit and QL are estimated. When used with "UA" (i.e., "UAJ"), denotes analyte not detected at or above adjusted detection limit and adjusted detection limit and QL are estimated.
- UN Denotes analyte concentration is less than the quantitation limit and/or five times the blank concentration. Not reliably detected due to blank contamination. This qualifier used only for Appendix IX monitoring event when compliance well results are reported to at or above the project detection limit.
- R Denotes result rejected.
- Q Denotes data validation qualifier. X Denotes mass spectral confirmation not obtained-result suspect.
- Background Denotes background concentrations listed in Appendix G to Attachment 3 in the Final Hazardous Waste Post-Closure Care Permit for Hazardous Waste Units 5 and 16 (rev 2014, 2016), where applicable.
- CAS# Denotes Chemical Abstract Services registration number.
- GPS Denotes Groundwater Protection Standards listed in Appendix G to Attachment 3 in the Final Hazardous Waste Post-Closure Care Permit for Hazardous Waste Units 5 and 16 (October 4, 2002) (revised 2014, 2016). NS denotes not sampled. NA denotes not analyzed.
- "-" denotes not detected (pre-2nd Quarter 2003) or not available / not sampled (beginning 2nd Quarter 2003).

# The following definitions apply to results reported for non-Appendix IX monitoring events. All non-Appendix IX monitoring results for compliance wells are reported at or above the quantitation limit.

- QL Denotes permit required quantitation limit.
- U Denotes analyte not detected at or above QL.
- UA Denotes analyte not detected at or above adjusted sample QL.
- J Denotes result is estimated. When used with "U" (i.e., "UJ"), denotes analyte not detected at or above QL and QL is estimated. When used with "UA" (i.e., "UAJ"), denotes analyte not detected at or above adjusted QL and adjusted QL is estimated.
- UN Denotes analyte concentration is less than five times the blank concentration. Not reliably detected due to blank contamination.
- R Denotes result rejected.
- Q Denotes data validation qualifier.

**Background** Denotes background concentrations listed in Appendix G to Attachment 3 in the Final Hazardous Waste Post-Closure Care Permit for Hazardous Waste Units 5 and 16 (October 4, 2002), (revised 2014, 2016), where applicable.

- CAS# Denotes Chemical Abstract Services registration number.
- **GPS** Denotes Groundwater Protection Standards listed in Appendix G to Attachment 3 in the Final Hazardous Waste Post-Closure Care Permit for Hazardous Waste Units 5 and 16 (October 4, 2002) (revised 2014, 2016).



### **APPENDIX B-3**

HWMU-16 2017 LABORATORY ANALYTICAL RESULTS
PLUME MONITORING WELLS

# Target Analyte Monitoring Results At Or Above Permit Quantitation Limit HWMU-16 Plume Monitoring Wells

# Radford Army Ammunition Plant, Radford, Virginia

All Results in ug/L.

*Upgradient well = 16C1* 

Analtye/Quarter	16C1 Q	16-2 Q	16-3 Q	16-5 Q	16WC2B Q	16SPRING Q	QL	Background	Method
Arsenic				_	_	CAS #7440-38-2		_	
Second Quarter 2017	U	U	U	U	U	U	10	1	6020A
Fourth Quarter 2017	U	U	U	U	U	U	10	1	6020A
Barium		I	I			CAS #7440-39-3		I	
Second Quarter 2017	170	190	660	150	100	180	10	175.4	6020A
Fourth Quarter 2017	290	190	710	160	110	200	10	175.4	6020A
Beryllium						CAS #7440-41-7			
Second Quarter 2017	U	U	U	U	U	U	1	0.7	6020A
Fourth Quarter 2017	U	U	U	U	U	U	1	0.7	6020A
Cadmium						CAS #7440-43-9			
Second Quarter 2017	U	U	U	U	U	U	1	0.2	6020A
Fourth Quarter 2017	U	U	U	U	U	U	1	0.2	6020A
Chromium		_				CAS #7440-47-3			
Second Quarter 2017	U J	U J	U J	UJ	U J	U J	5	6.2	6020A
Fourth Quarter 2017	U	U	U	U	U	U	5	6.2	6020A
Cobalt	-	_				CAS #7440-48-4	_		
Second Quarter 2017	U	U	U	U	U	U	5	5	6020A
Fourth Quarter 2017	5.9	U	U	U	U	U	5	5	6020A
Copper						CAS #7440-50-8	_	-	
Second Quarter 2017	U	U	U	U	U	U	5	13	6020A
Fourth Quarter 2017	U	U	U	U	U	U	5	13	6020A
Lead		, and the second				CAS #7439-92-1	Ů	.0	002071
Second Quarter 2017	UJ	U J	U J	UJ	U J	U J	2	10	6020A
Fourth Quarter 2017	U	U	U	U	U	U	2	10	6020A
		- U	0				-	10	002071
Mercury Second Quarter 2017	U	U	U	U	U	<i>CAS</i> #7439-97-6	2	0.2	7470A
Fourth Quarter 2017	U	U	U	U	U	U	2	0.2	7470A
Nickel	0	- U	0			CAS #7440-02-0	-	0.2	14707
Second Quarter 2017	4.6 J	U	U	U	U	U	10	16	6020A
Fourth Quarter 2017	U	U	U	U	U	U	10	16	6020A
Vanadium		· ·	0				10	10	002071
Second Quarter 2017	U	U	U	U	U	<i>CAS</i> #7440-62-2	10	151	6020A
Fourth Quarter 2017	U	U	U	U	U	U	10	151	6020A 6020A
	J	J	J	J 3			10	131	0020A
Zinc Second Quarter 2017	13 J	U	U	U	U	<i>CAS</i> #7440-66-6	30	51	6020A
Fourth Quarter 2017	U	U	U	U	U	U	30	51	6020A
	U	U	U	J	J		30	31	UUZUM
Benzene	0.2		1	11	L.	CAS #71-43-2			92602
Second Quarter 2017	0.3 J	U	U	U	U	U	1	1	8260C
Fourth Quarter 2017	0.3 J	U	U	U	U	U	1	1	8260C
2-Butanone	1		1 11			CAS #78-93-3	40		00000
Second Quarter 2017	U	U	U	U	U	U	10	1.1	8260C
Fourth Quarter 2017	U	U	U	U	U	U	10	1.1	8260C
Carbon tetrachlorid	1		1		1	CAS #56-23-5			00000
Second Quarter 2017	U	U	U	U	U	U	1	0.2	8260C
Fourth Quarter 2017	U	U	U	U	U	U	1	0.2	8260C
Chloroethane	1 .	I .	1	1 .		CAS #75-00-3		1 -	
Second Quarter 2017	4 J	U	U	U	U	U	1	20.7	8260C
Fourth Quarter 2017	4.2	U	U	U	U	U	1	20.7	8260C



# Target Analyte Monitoring Results At Or Above Permit Quantitation Limit HWMU-16 Plume Monitoring Wells

# Radford Army Ammunition Plant, Radford, Virginia

All Results in ug/L.

*Upgradient well = 16C1* 

Analtye/Quarter	16C1 Q	16-2 Q	16-3 Q	16-5 Q	16WC2B Q	16SPRING Q	QL	Background	Method
Dichlorodifluorome	thane					CAS #75-71-8			
Second Quarter 2017	0.2 J	U	U	U	U	U	1	46.5	8260C
Fourth Quarter 2017	0.2 J	U	0.3 J	U	U	U	1	46.5	8260C
1,1-Dichloroethane						CAS #75-34-3			
Second Quarter 2017	6.8	U	U	U	U	U	1	9.5	8260C
Fourth Quarter 2017	6.2	U	U	0.1 J	U	0.3 J	1	9.5	8260C
1,1-Dichloroethene						CAS #75-35-4			
Second Quarter 2017	0.3 J	U	U	U	U	U	1	1	8260C
Fourth Quarter 2017	0.2 J	U	U	U	U	U	1	1	8260C
Diethyl ether						CAS # 60-29-7			
Second Quarter 2017	54	U	U	U	U	U	13	75.5	8260C
Fourth Quarter 2017	46	U	U	U	U	U	13	75.5	8260C
Diethyl phthalate		_	_	_					
Second Quarter 2017	U	U	U	U	U	<i>CAS</i> #84-66-2	5	5	8270D
Fourth Quarter 2017	U	U	U	U	U	U	5	5	8270D 8270D
	3		U				J	3	02,00
Dimethyl ether Second Quarter 2017	9.4	U	U	U	U	<i>CAS</i> #115-10-6	13	17.0	83600
Fourth Quarter 2017	8.4 J 7.4 J	U	U	U	U	U	13	17.0 17.0	8260C 8260C
	7.4 J	U	U	U	U		13	17.0	020UC
2,4-Dinitrotoluene	1	1	1	1	1	CAS #121-14-2			
Second Quarter 2017	U	U	U	U	U	U	10	10	8270D
Fourth Quarter 2017	U	U	U	U	U	U	10	10	8270D
2,6-Dinitrotoluene	I	1	1	1		CAS #606-20-2		1	
Second Quarter 2017	U	U	U	U	U	U	10	10	8270D
Fourth Quarter 2017	U	U	U	U	U	U	10	10	8270D
Ethylbenzene	ı	1	1	1	1	CAS #100-41-4			
Second Quarter 2017	U	U	U	U	U	U	1	0.1	8260C
Fourth Quarter 2017	U	U	U	U	U	U	1	0.1	8260C
Chloromethane						CAS #74-87-3			
Second Quarter 2017	U	U	U	U	U	U	1	0.3	8260C
Fourth Quarter 2017	U	U	U	U	U	U	1	0.3	8260C
Methylene chloride						CAS #75-09-2			
Second Quarter 2017	1.3	U	U	U	U	U	1	13.95	8260C
Fourth Quarter 2017	1 J	U	U	U	U	U	1	13.95	8260C
Tetrachloroethene						CAS #127-18-4			
Second Quarter 2017	0.3 J	U	U	U	U	U	1	0.7	8260C
Fourth Quarter 2017	0.3 J	U	U	U	U	U	1	0.7	8260C
Tetrahydrofuran	1	1	1	1	1	CAS #109-99-9			
Second Quarter 2017	14 J	U	U	U	U	U	25	25	8260C
Fourth Quarter 2017	15 J	U	U	U	U	U	25	25	8260C
Toluene	<u>I</u>	l .	l .	I.		CAS #108-88-3	1	I	
Second Quarter 2017	U	U	U	U	U	U	1	0.1	8260C
Fourth Quarter 2017	U	U	U	U	U	U	1	0.1	8260C
1,1,1-Trichloroethan	1e			<u> </u>		CAS #71-55-6			
Second Quarter 2017	0.2 J	U	U	U	U	U	1	9.2	8260C
Fourth Quarter 2017	0.2 J	U	U	U	0.2 J	U	1	9.2	8260C
Trichloroethene	0		_					J.=	
Second Quarter 2017	0.2 J	U	U	U	U	<i>CAS</i> #79-01-6	1	0.1	8260C
Jecona Quarter 2017	U.Z U	J	J	J	J		'	0.1	32000



# Target Analyte Monitoring Results At Or Above Permit Quantitation Limit HWMU-16 Plume Monitoring Wells

# Radford Army Ammunition Plant, Radford, Virginia All Results in ug/L.

*Upgradient well = 16C1* 

Analtye/Quarter	16C1 Q	16-2 Q	16-3 Q	16-5 Q	16WC2B Q	16SPRING Q	QL	Background	Method
Trichlorofluorometh	nane					CAS #75-69-4			
Second Quarter 2017	U	U	U	U	U	U	1	11.3	8260C
Fourth Quarter 2017	U	U	U	U	U	U	1	11.3	8260C
1,1,2-Trichloro-1,2,2	2-Trifluoro	ethane				CAS #76-13-1		'	
Second Quarter 2017	U	U	U	U	U	U	1	1.2	8260C
Fourth Quarter 2017	U	U	U	U	U	U	1	1.2	8260C
Xylenes (Total)	'	1	'	'	1	CAS #1330-20-7		'	
Second Quarter 2017	U	U	U	U	U	U	3	0.2	8260C
Fourth Quarter 2017	U	U	U	U	U	U	3	0.2	8260C

All plume monitoring wells reported to at or above the permit quantitation limit except for the upgradient well during the Appendix IX monitoring event where results are reported for the upgradient well to at or above the detection limit (DL).

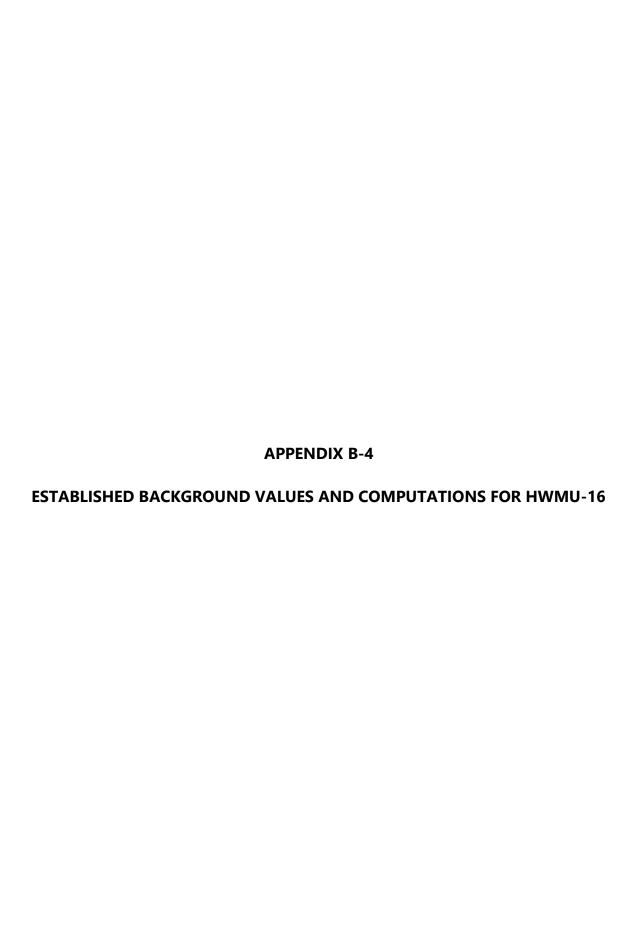
- Q Donotes data validation qualifier.
- QL Denotes permit required quantitation limit.
- U Denotes analyte not detected at or above QL.
- UA Denotes analyte not detected at or above adjusted sample QL.
- J Denotes result is estimated. When used with "U" (i.e., "UJ"), denotes analyte not detected at or above QL and QL is estimated. When used with "UA" (i.e., "UAJ"), denotes analyte not detected at or above adjusted QL and adjusted QL is estimated.
- UN Denotes analyte concentration is less than five times the blank concentration. Not reliably detected due to blank contamination.
- R Denotes result rejected.
- Q Denotes data validation qualifier.

**Background** Denotes background concentrations listed in Appendix F to Attachment 3 in the Final Hazardous Waste Post-Closure Care Permit for Hazardous Waste Units 5 and 16 (October 4, 2002), (revised 2014, Dec 1,2016), where applicable.

CAS# Denotes Chemical Abstract Services registration number.

GPS Denotes Groundwater Protection Standards listed in Appendix G to Attachment 5 in the Final Hazardous Waste Post-Closure Care Permit for Hazardous Waste Units 5 and 16 (October 4, 2002) (revised 2014, 2016).





	APPENDIX B-4		
ESTABLISHED BACKGROUND	VALUES AND CO	OMPUTATIONS FOI	R HWMU-16

- It was not understood why the majority of fluorescein detections were considered false positive detections. The basis of this observation is unclear considering a lack of background and laboratory confirmation results.
- It was not apparent why certain samples were selected for laboratory confirmation and others were not. There was no apparent consistency in the selection of samples for laboratory confirmation.
- Samples were submitted for confirmation laboratory analyses three months or more following the collection of the samples in the field. No information was provided regarding the custody and/or storage of the samples. The samples were submitted to the analytical laboratory with incomplete chain-of-custody (COC), and the COC documentation was not completed by the laboratory.

In summary, the data from the study do not provide the basis for meaningful interpretation. Any attempt to formulate conclusions from the data as presented regarding the presence of preferred or predominant groundwater flow patterns is not warranted or recommended.

# 3.3 HWMU-16 GROUNDWATER MONITORING ANALYTE LIST

The groundwater monitoring analyte list for HWMU-16 is presented in Table 1 (Appendix B). The list represents the subset of the constituents listed in Appendix III of 40 CFR Part 261 that previously have been detected in the groundwater and/or that are reasonably expected to be in or derived from waste contained in HWMU-16. As discussed in Section 3.5.2 below, 12 inorganic constituents and two explosive/propellant constituents have been detected in the groundwater monitoring network for HWMU-16 at statistically significant concentrations above the Unit's calculated background concentrations. The inorganic constituents may be derived from the aquifer formation materials; however, the two explosive/propellant constituents (2,4-Dinitrotoluene and 2,6-Dinitrotoluene) are byproducts of wastes derived from explosives. Therefore, the two explosive/propellant constituents detected could only be from HWMU-16.

The concentration limits established for the hazardous constituents also are listed in Table 1. The concentration limits represent either background concentrations calculated for the constituents in this GWQAR, Maximum Concentrations of Constituents for Ground-water Protection listed in Table 1 of 40 CFR 264.94, USEPA Drinking Water Standard Maximum Contaminant Levels (MCLs), or alternate concentration limits (ACLs) established by the VDEQ (July 1998). Certain organic constituents on the list do not have USEPA MCLs or VDEQ ACLs; they also do not have calculated background concentrations because they have not been detected in the Unit's upgradient well. Therefore, the concentration limits for these constituents are equal to their respective method detection limits.

As Alliant discussed with the VDEQ in the past, the reliability of previous laboratory analytical data - particularly dissolved metals data - appeared to be questionable in some cases. In an April 9, 1996 letter to C. Jake (Alliant), the VDEQ agreed that only total metals concentrations in groundwater would be measured, as described in a USEPA Region III guidance on groundwater sampling in karst terrain. Therefore, all references to metals concentrations in this GWQAR refer to total metals concentrations.

### 3.4 HWMU-16 GROUNDWATER BACKGROUND CONCENTRATIONS

Background concentrations were calculated for each constituent in the groundwater monitoring program using the analytical data from 1996 through 1998 for upgradient well 16C1.

The background concentration calculations were based on site wide 95% confidence, 95% coverage upper prediction intervals. The calculated background concentrations are listed in Table 2 (Appendix B). The background concentrations were used to construct the outermost closing contours on the Isoconcentration Maps (Appendix A).

### 3.5 HWMU-16 STATISTICAL ANALYSIS

Statistical evaluations for HWMU-16 are performed annually and submitted to the VDEQ in accordance with the annual reporting requirements specified in 40 CFR 265.94. As part of this GWQAR, statistical evaluations were performed on Fourth Quarter 1998 analytical data in accordance with the procedures and guidance provided in the following documents:

- Title 40 of the Code of Federal Regulations, 40 CFR 264.97 and 264.98;
- VDEQ Guidance for statistical analysis titled "Data Analysis Plan," undated;
- Interim Final Guidance for Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, USEPA, April 1989;
- Addendum to Interim Final Guidance for Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, USEPA, July 1992; and
- Statistical Methods for Groundwater Monitoring, Gibbons, R.D., 1994.

Statistical threshold values were computed for the 54 constituents for which HWMU-16 is currently monitored based on the concentrations of those constituents in upgradient (background) well 16C1. All data starting with First Quarter 1996 to Fourth Quarter 1998 were used for this purpose. The 1996 through 1998 monitoring data have been submitted previously to the VDEQ by Alliant in quarterly monitoring reports; therefore, the data are not listed in this GWQAR. Statistical comparisons were performed for the Fourth Quarter 1998 data set. Comparison statistical analyses were performed for all constituents which were detected in any downgradient well during that event.

# 3.5.1 Background Data and Statistical Comparisons

Statistical analyses were performed using the analytical results from upgradient well 16C1 data as background data. Based on the percentage of non-detects and the distribution of the background data, methods of statistical comparisons varied. Background average, standard deviation and other descriptive statistical data were computed for all constituents and are presented in **Appendix C**.

The constituents listed below were 100% non-detected in the background data. The background threshold levels (BTLs) for these constituents were established as equal to their detection limits (DL). Detections of these constituents in the downgradient wells during Fourth Quarter 1998 were compared to these BTLs.

Backgro	und Threshold Leve	el (BTL) = Detecti	on Limit (DL)	
Parameter	Sample Size	% Non-Detects	DL (μg/l)	BTL (μg/l)
Antimony	12	100	3	3
Arsenic	12	100	1	1
Bromoform	12	100	0.3	0.3
Carbon tetrachloride	12	100	0.2	0.2
Chlorobenzene	12	100	0.1	0.1
Chloromethane	12	100	0.3	0.3
Cyanide	12	100	10	10

Background Threshold Level (BTL) = Detection Limit (DL)						
			. DL	BTL		
Parameter	Sample Size	% Non-Detects	(μ <b>g/l</b> )	(μ <b>g/l</b> )		
Di-n-butyl phthalate	12	100	5	5		
1,2-Dichloroethane	12	100	0.1	0.1		
trans-1,2-Dichloroethene	12	100	0.1	0.1		
1,4-Dichlorobenzene	12	100	0.1	0.1		
Ethylbenzene	12	100	0.1	0.1		
Mercury	12	100	0.2	0.2		
Methyl ethyl ketone	12	100	1.1	1.1		
Selenium	12	100	1	1		
1,1,2,2-Tetrachloroethane	12	100	0.3	0.3		
1,1,2-Trichloroethane	12	100	0.5	0.5		
Trichloroethene	12	100	0.1	0.1		
Toluene	12	100	0.1	0.1		
2378-TCDF	12	100	0.0485 ppt	0.0485 ppt		
12378-PECDF	12	100	0.0439 ppt	0.0439 ppt		
23478-PECDF	12	100	0.0417 ppt	0.0417 ppt		
123478-HXCDF	12	100	0.0390 ppt	0.0390 ppt		
123678-HXCDF	12	100	0.0377 ppt	0.0377 ppt		
234678-HXCDF	12	100	0.0428 ppt	0.0428 ppt		
123789-HXCDF	12	100	0.0415 ppt	0.0415 ppt		
1234678-HPCDF	12	100	0.0615 ppt	0.0615 ppt		
1234789-HPCDF	12	100	0.0709 ppt	0.0709 ppt		
OCDF	12	100	0.1307 ppt	0.1307 ppt		

Non-parametric prediction intervals were computed for all of the constituents for which the data from background well 16C1 satisfied one of the following two criteria, per VDEQ regulations and guidance as well as USEPA guidance:

- Percentage of non-detects was greater than or equal to 50 and less than 100; or
- Percentage of non-detects was less than 50, but data was not normally distributed in original or log-transformed mode.

The background threshold levels for these constituents were set as equal to their upper prediction limits (UPLs). The background and relevant statistical data for these constituents are summarized below. The confidence level and false positive rate were calculated based on the number of background data points available and number of future comparisons. For all constituents, the confidence level was determined to be equal to 0.933, and the false positive rate was equal to 0.067. Since the upper control limit of a non-parametric interval cannot be adjusted for multiple comparisons and inadequate number of background data, the number of resampling events required was adjusted to account for the high error rates inherent in those situations. The number of confirmation resamples required for all constituents is 2. The background and relevant statistical data for these constituents are summarized below. Associated statistical computations are presented in Appendix C.

BTL = Upper Prediction Limit of Non-parametric Prediction Interval w/false positive rate=0.067							
Parameter	Sample Size	% Non-Detects	DL (μg/l)	BTL (μg/l)			
Beryllium	12	75	0.2	0.7			
Cadmium	12	75	2 0.1	0.2			
Cobalt	12	75	1	5			
Copper	12	50	1	13			
1,1-Dichloroethane	12	0	0.2	9.5			
2,4-Dinitrotoluene	12	92	0.08	0.10			

BTL = Upper Prediction Li	mit of Non-parame	tric Prediction Ir	iterval w/false	positive rate=0.067
Parameter	Sample Size	% Non-Detects	DL (μg/l)	BTL (µg/l)
2,6-Dinitrotoluene	12	75	0.08	0.11
Lead	12	42	, 1	10
Nickel	12	92	- 15	16
Silver	12	75	0.2	0.5
Thallium	12	67	· 1	6
TOC	12	75	1000	7000
1,1,1-Trichloroethane	12	17	. 0.3	9.2
Vanadium	12	83	4	151
Vinyl Chloride	12	92	0.1	0.1
Xylene (total)	12	92	0.1	0.2
Zinc	12	50	5	51

Chromium exhibited normally distributed data (excluding non-detects) with between 25% and 50% non-detects in the background well. The mean and standard deviation of the background data for chromium were adjusted using Cohen's Maximum Likelihood Estimator Method (1959, 1961). A one-sided parametric prediction interval was then computed for chromium based on the adjusted mean and standard deviation. The Upper Prediction Limit was set as the BTL for chromium. The background and relevant statistical data for chromium are summarized below. Cohen's adjustment computations and prediction interval computations are presented in Appendix C.

BTL = Upper Prediction Limit of Prediction Interval w/false positive rate=0.05						
Original Mean = 3.54, Original SD = 1.933						
Adj	Adjusted Mean = 3.642. Adjusted SD = 1.95					
Parameter Sample Size % Non-Detects (ug/l) (ug/l)						
Parameter         Sample Size         % Non-Detects         (μg/l)         (μg/l)           Chromium         12         25         1         6.2						

The following constituents exhibited normally distributed background data with less than 25% non-detects. One sided parametric prediction intervals were computed on the background data for all of these constituents. The UPLs for these constituents were set as their respective BTLs, with one exception. For pH, a two-sided parametric prediction interval was computed; therefore, the BTL for pH consisted of a range between the lower prediction limit (LPL) and the upper prediction limit. The background concentration calculations were based on a site wide 95% confidence, 95% coverage upper prediction intervals. When adjusted for multiple comparisons of the background data, the minimum required false positive rate was below 1% (0.01). A 99% confidence level (0.01 false positive rate) was used for all individual comparisons, which with the most conservative assumptions provided a site-wide false positive rate of >0.05 for all constituents. The background and relevant statistical data for these constituents are summarized below. The prediction interval computations for these constituents are presented in Appendix C.

BTL = UPL of one-sided Prediction Interval (exception pH) w/site-wide false positive rate>0.05 (individual comparisons false positive rate=0.01) BTL for pH = LPL – UPL of two-sided Prediction Interval							
Parameter Sample Size % Non-Detects (µg/l) (µg/l)							
Barium	12	0	2	175.4			
Dichlorodifluoromethane	12	8	0.3	46.5			
Tetrachloroethene	12	17	0.1	0.7			
TOX	12	17	5	42.2			

BTL = UPL of one-sided Prediction Interval (exception pH) w/site-wide false positive rate>0.05 (individual comparisons false positive rate=0.01) BTL for pH = LPL – UPL of two-sided Prediction Interval						
Parameter Sample Size % Non-Detects (μg/l) (μg/l) Trichlorofluoromethane 12 0 0.5 11.3						
Specific Conductivity	8	0	·1 μS/cm	672 μS/cm		
pН	8	0	0.1 pH units	5.7 to 7.9 pH units		

#### 3.5.2 Results of Statistical Comparisons

The following table lists the constituents which were detected during the Fourth Quarter 1998 event at concentrations exceeding their respective background threshold levels (BTLs), and the downgradient wells in which they were detected.

Parameter	Monitoring Well(s)
Arsenic	16-5, 16WC2B
Barium	16-2, 16-3, 16-5, 16WC1A, 16WC1B, 16WC2B, 16SPRING
Beryllium	16WC1B, 16WC2B
Cadmium	16WC1B
Chromium	16-3, 16-5, 16WC1B, 16WC2B
Cobalt	16-5, 16WC1B, 16WC2B
Copper	16-5, 16WC1B, 16WC2B
Lead	16WC1B
Mercury	16WC1B
Nickel	16-5, 16WC1A, 16WC2B
Selenium	16-5, 16WC1B, 16WC2B
Zinc	16WC1B
2,4-Dinitrotoluene	16-3, 16-5, 16WC1B, 16WC2B, 16SPRING
2,6-Dinitrotoluene	16WC1A, 16WC1B

Any HWMU-16 target constituents not listed above were not detected in the downgradient monitoring wells at concentrations exceeding their respective BTLs.

#### 3.6 HWMU-16 PLUME DELINEATIONS

In accordance with VDEQ instructions presented during the May 19, 1999 meeting between Alliant and the VDEQ, Isoconcentration Maps were produced to depict constituent plumes in the groundwater beneath the site (Appendix A). In order to evaluate the shape and position of constituent plumes over time, historical Isoconcentration Maps were developed using the historical maximum concentrations for the constituents monitored at the site for the time periods of 1992 through 1995 and 1996 through 1998. The historical maximum concentrations for these time periods are listed in Tables 3 and 4, respectively (Appendix B).

Groundwater analytical data collected prior to 1992 were not included in the evaluation of historical maximum concentrations. The data collected prior to 1992 are considered unreliable due to "order-of-magnitude" variations in parameter concentrations from quarter to quarter, as well as a general lack of laboratory QA/QC. Additionally, the groundwater monitoring analyte lists prior to 1992 did not include many of the parameters on the current groundwater monitoring analyte list for HWMU-16.

### TABLE 2 HWMU-16 Calculated Background Values

Constituent	Background Concentration
	(µg/l unless otherwise noted)
Antimony	3
Arsenic	1
Barium	175.4
Beryllium	0.7
Cadmium	0.2
Chromium	6.2
Cobalt	5
Copper	13
Lead	. 10
Mercury	0.2
Nickel	16
Selenium	1
Silver	. 0.5.
Thallium	6 ,
Vanadium	151
Zinc	51
Bromoform	0.3
Carbon Tetrachloride	0.2
Chlorobenzene	0.1
Chloromethane	0.3
1,4-Dichlorobenzene	0.1
Dichlorodifluoromethane	46.5
1,1-Dichloroethane	9.5
1,2-Dichloroethane	0.1
trans-1,2-Dichloroethene	0.1
Ethylbenzene	0.1
Methyl Ethyl Ketone	1.1
1,1,2,2-Tetrachloroethane	0.3 ,
Tetrachloroethene	0.7
Toluene	0.1
1,1,1-Trichloroethane	.9.2
1,1,2-Trichloroethane	0.5
Trichloroethene	0.1
Trichlorofluoromethane	11.3
Vinyl Chloride	0.1
Xylenes (total)	. 0.2

TABLE 2 HWMU-16 Calculated Background Values

Constituent	Background Concentration (μg/l unless otherwise noted)
Di-n-butylphthalate	5
2,4-Dinitrotoluene	0.10
2,6-Dinitrotoluene	0.11
2378-TCDF	0.0485 ppt
12378-PECDF	0.0439 ppt
23478-PECDF	0.0417 ppt
123478-HXCDF	0.0390 ppt
123678-HXCDF	0.0377 ppt
234678-HXCDF	0.0428 ppt
123789-HXCDF	0.0415 ppt
1234678-HPCDF	0.0615 ppt
1234789-HPCDF	0.0709 ppt
OCDF	0.1307.ppt
Cyanide	10 3
Total Organic Carbon (x4)	7000
Total Organic Halides (x4)	42.2
Specific Conductivity	672 μS/cm
pH	5.7 to 7.9 pH units

#### Appendix IX Constituents Detected Since Permit Issuance HWMUs 5, 7, 10, and 16 Radford Army Ammunition Plant

Unit	Quarter Initially Detected	Constituent	Background Calculated or QL?	Background (ug/L)	GPS Required? (261 Appendix VIII)	Proposed GPS (ug/L)	Source
		Chromium	QL	5	yes	100	USEPA MCL
		Diethyl Ether	QL	12	no	NA	NA
HMWU-5	Fourth Quarter 2003	2-Nitroaniline	QL	20	no	NA	NA
HIVIVV U-5		4-Nitroaniline	QL	20	yes	20	Background/QL
		Nitrobenzene	QL	10	yes	10	Background/QL
	Third Quarter 2006	Dichlorodifluoromethane	QL	1	yes	125.2	VDEQ ACL
HWMU-7	Third Quarter 2003	Copper	Calculated	49	no	NA	NA
HVVIVIO-7	Second Quarter 2004	Zinc	Calculated	217	no	NA	NA
	First Quarter 2003	Cobalt	QL	5	no	NA	NA
HWMU-10	Second Quarter 2003	Vanadium	QL	10	no	NA	NA
HVVIVIO-10	Second Quarter 2005	Acetone	QL	10	no	NA	NA
	Second Quarter 2005	2-Propanol	QL	50	no	NA	NA
		Chloroethane	Calculated	20.7	yes	20.7	Background/QL
	Second Quarter 2003	Diethyl Ether	Calculated	75.5	no	NA	NA
HWMU-16		Dimethyl Ether	Calculated	17.0	no	NA	NA
	Third Quarter 2003	Methylene Chloride	Calculated	13.95	no*	NA	NA
	Second Quarter 2004	1,1,2-Trichloro-1,2,2-trifluoroethane	Calculated	1.2	no*	NA	NA

- HWMU-5: The additional Appendix IX constituents detected in the downgradient point of compliance wells were not detected above their respective Quantitation Limits (QLs) in the upgradient well. As a result, background concentrations for those constituents were set as equal to their respective QLs. In accordance with the Permit (Condition V.J.1.g.), GPS are proposed for those additional Appendix IX constituents that are listed in Appendix VIII of 40 CFR Part 261 (chromium, 4-nitroaniline, nitrobenzene, and dichlorodifluoromethane). No GPS are proposed for the additional Appendix IX constituents that are not listed in Appendix VIII of 40 CFR Part 261 (diethyl ether and 2-nitroaniline).
- HWMU-7: Background concentrations for the additional Appendix IX constituents detected in the downgradient point of compliance wells (copper and zinc) were previously calculated and submitted to the VDEQ in the August 1998 *Groundwater Quality Assessment Report for HWMU-7* prepared by ERM, Inc. In accordance with the Permit (Condition V.J.2.g.), no GPS are proposed for the additional Appendix IX constituents (copper and zinc), as they are not listed in Appendix VIII of 40 CFR Part 261.
- HWMU-10: The additional Appendix IX constituents detected in the downgradient point of compliance wells were not detected above their respective Quantitation Limits (QLs) in the upgradient well. As a result, background concentrations for those constituents were set as equal to their respective QLs. In accordance with the Permit (Condition V.J.3.g.), no GPS are proposed for the additional Appendix IX constituents (cobalt, vanadium, acetone, and 2-propanol), as they are not listed in Appendix VIII of 40 CFR Part 261.
- HWMU-16: Background concentrations for additional Appendix IX constituents chloroethane, diethyl ether, dimethyl ether, and methylene chloride were calculated using data collected from upgradient well 16C1 during the period from Third Quarter 2003 through Third Quarter 2004. The background concentration for additional Appendix IX constituent 1,1,2-trichloro-1,2,2-trifluoroethane was calculated using data collected from upgradient well 16C1 during the period from Second Quarter 2004 through Third Quarter 2006.

  In accordance with the Permit (Condition V.J.4.g.), GPS are proposed for additional Appendix IX constituents that are listed in Appendix VIII of 40 CFR Part 261 (chloroethane). No GPS are proposed for the additional Appendix IX constituents that are not listed in Appendix VIII of 40 CFR Part 261 (diethyl ether and dimethyl ether).

  \*Methylene chloride and 1,1,2-trichloro-1,2,2-trifluoroethane should not be added to the Groundwater Monitoring List for HWMU-16, as these constituents were only detected in the upgradient well for the Unit, and not in the downgradient point of compliance wells.

# Statistical Computations – RAAP HWMU-16 – 1,1,2-Trichloro-1,2,2-Trifluoroethane

In accordance with the facility permit and VHWMR, statistical background concentration is being established for 1,1,1-Trichloro-1,2,2-Trifluoroethane. Inter-well upper prediction limits (UPL) were calculated on the background data for this target parameter in accordance with the facility permit and VHWMR (40 CFR 264.97(h)). Background data for this target parameter consisted of all data for the background well 16C1 collected from 2<sup>nd</sup> quarter 2004 through 3<sup>rd</sup> quarter 2006.

#### Discussion of Tests for Normality

The power of a statistical tool to account for false positive and false negative results, while accurately detecting true statistical variations for a facility under scrutiny depends on numerous factors, one of which is the distribution of the data. A great number of statistical tools are based on the assumption that data are normally distributed. Hence the distribution of the sample population for parameters evaluated under this statistical analysis is first determined. Sample populations are tested for normal distribution using several normality tests. "Groundwater Information Tracking System with Statistical Analysis Capability" (GRITS/STAT) v5.0 was the software used to run these statistical tests. GRITS/STAT is an analytical software package provided by the USEPA. The distributions of the data sets were verified in the original mode as well as in log-transformed mode. The normality of the data set was evaluated using the Shapiro-Wilk test for normality.

#### Discussion of Prediction Interval Tests

Normality tests are performed prior to running parametric tests (tests that require that the data be normal). Results of the normality tests show that the background data for 1,1,2-Trichloro-1,2,2-Trifluoroethane is non-normally distributed. Non-parametric UPL (NUPL) was constructed on the background data for this parameter. The confidence levels of NUPLs are typically approximate and estimated to be around 91%.

#### Summary of UPL

Parameter	Background Data Distribution	Type of UPL	Multiple Comparisons/year	UPL (μg/l)
1,1,2-Trichloro-1,2,2- Trifluoroethane	Non-Normal	NUPL	N/A	1.2

#### Statistical Computations – RAAP HWMU-16

In accordance with the facility permit and VHWMR, statistical background concentrations are being established for the four new target parameters chloroethane, diethyl ether, dimethyl ether and methylene chloride. These four target parameters were added to the facility monitoring program during the 3<sup>rd</sup> quarter 2003 monitoring event. Inter-well upper prediction limits (UPL) were calculated on the background data for the target parameters in accordance with the facility permit and VHWMR (40 CFR 264.97(h)). Background data for these target parameters consisted of all data for the background well 16C1 collected from 3<sup>rd</sup> quarter 2003 through 3<sup>rd</sup> quarter 2004.

#### Discussion of Tests for Normality

The power of a statistical tool to account for false positive and false negative results, while accurately detecting true statistical variations for a facility under scrutiny depends on numerous factors, one of which is the distribution of the data. A great number of statistical tools are based on the assumption that data are normally distributed. Hence the distribution of the sample population for parameters evaluated under this statistical analysis is first determined. Sample populations were tested for normal distribution using several normality tests. "Groundwater Information Tracking System with Statistical Analysis Capability" (GRITS/STAT) v5.0 was the software used to run these statistical tests. GRITS/STAT is an analytical software package provided by the USEPA. The distributions of the data sets were verified in the original mode as well as in log-transformed mode. The normality of the data sets was evaluated using the Shapiro-Wilk test for normality.

#### Discussion of Prediction Interval Tests

Normality tests are performed prior to running parametric tests (tests that require that the data be normal). A 99% confidence parametric inter-well UPL was computed for each of the four target parameters that showed normally distributed background data. Results of the normality tests show that the background data for chloroethane, diethyl ether and methylene chloride are normally distributed, and the background data for dimethyl ether is non-normally distributed. Non-parametric UPL (NUPL) was constructed on the background data for dimethyl ether, and parametric UPLs (PUPL) were constructed on the background data for chloroethane, diethyl ether and methylene chloride. No adjustments to the error rates were made to the NUPLs for multiple comparisons. Adjustment for 10 comparisons per year (considering 10 compliance monitoring wells at the facility and 4 quarters of data for each year, and considering historic detects, 10 is considered a representative number for multiple comparisons per year) was made to the PUPLs. The confidence levels of NUPLs are well less than 95%. Any statistically significant increase (SSI) must be confirmed by verification sampling.

# Summary of UPLs

Parameter	Background	Type	Multiple	UPL (μg/l)
	<b>Data Distribution</b>	of UPL	Comparisons/year	
Chloroethane	Normal	PUPL	10	20.7
Diethyl ether	Normal	NUPL	10	75.5
Dimethyl ether	Non-normal	PUPL	N/A	17.0
Methylene Chloride	Normal	PUPL	10	13.95

#### RAAP-HWMU-16 - Statistical Analysis - Notes

1) Y2K Correction dates are as shown in table below.

Actual Event	Date Used in Stat Software
2000-Qtr1	12/13/1999
2000-Qtr2	12/14/1999
2000-Qtr3	12/15/1999
2000-Qtr4	12/16/1999
2001-Qtr1	12/17/1999
2003-Qtr3	12/18/1999
2003-Qtr4	12/19/1999
2004-Qtr1	12/20/1999
2004-Qtr2	12/21/1999
2004-Qtr3	12/22/1999

#### Interwell Tests:

2) Background data for target parameters chloroethane, diethyl ether, dimethyl ether and methylene chloride were evaluated using Shapiro-Wilk test. Background data showed normal distribution for chloroethane, diethyl ether and methylene chloride. Parametric interwell 99% confidence upper prediction limits were computed for parameters with normally distributed background data. Dimethyl ether background data was non-normally distributed. Therefore non-parametric Upper Prediction Limit (UPL) was computed for dimethyl ether.

3) No adjustments for multiple comparisons could be made for non-parametric UPLs. Adjustments were made to the parametric UPLs for 10 future comparisons per year to account for multiple compliance monitoring wells and quarterly event data. Any Statistically significant increase (SSI) must be confirmed by verification sampling.

E:\Ross Work\Radford AAP Archives\HWMU-16\[HWMU16StatDate correction.xls]Sheet1

#### Normality Tests

Report Printed: 02-02-2005 13:49

Facility: RAAPHWMU16 Haz. Waste Unit 16 - RAAP

Address:

City:Radford

ST:VA Zip:24141

County:PULASKI

Contact:

Phone:() -

Permit Type: Detection

Constituent: ClEthane Chloroethane

CAS Number: 75-00-3 MCL:

0.000 ppb

ACL:

0.000 ppb

Detect Limit:

2.000 ppb

Start Date: Mar 31 1996 End Date:Dec 22 1999

Normality Test on Observations for wells listed below:

Well:16C1

Position: Upgradient Observations: 5

Scale Original: Minimum 1.000

Maximum 6.400

Mean 4.340

Std Dev

0.000Log:

1.856

1.303

2.078 0.749

**Pooled Statistics** 

Observations:

5

Statistic	Original	Log
	Scale	Scale
Mean:	4.340	1.303
Std Dev:	2.078	0.749
Skewness:	-0.810	-1.296*
Kurtosis:	-0.555	-0.011
Minimum:	1.000	0.000
Maximum:	6.400	1.856
CV:	0.479	0.575

Shapiro-Wilk Statistics

Test 5% Critical 1% Critical

Scale Statistic Original: 0.9037 Value 0.7620 Value 0.6860 Log: 0.7615\* 0.7620 0.6860

 $\mbox{*}$  Indicates statistically significant evidence of non-normality. GRIT/STAT Version 5.0

Facility:Haz. Waste Unit 16 - RAAP Parameter:Chloroethane(CAS Number:75-00-3)

#### ONE-TAILED UPPER PARAMETRIC PREDICTION INTERVAL

```
Observations (n):
 Shapiro-Wilk (Critical W,\alpha=0.01:
                        (W):
                                   0.9037
                                   0.6860
                       Mean: 4.340 ppb
                                 2.078 ppb
                  Std Dev:
                           DF:
                                 0>500 0.99
 Conf. Level (1-\alpha):
                                        10
Future Samples (k):
             \begin{bmatrix} \hat{t} - 1 - \alpha \\ - \end{bmatrix}
                                     7.1732
                                     7.8579
                      Kappa:
                           UL: 20.669 ppb
                           LL: -∞
```

### Normality Tests

Report Printed: 02-02-2005 13:49

Facility: RAAPHWMU16 Haz. Waste Unit 16 - RAAP

Address:

City:Radford

ST:VA Zip:24141

County: PULASKI

Contact:

Phone:() -

Permit Type: Detection

Constituent: DEthEth Diethyl ether

CAS Number:

MCL:

0.000 ppb

ACL: Detect Limit: 0.000 ppb 24.000 ppb

Start Date: Mar 31 1996 End Date: Dec 22 1999

Normality Test on Observations for wells listed below:

Position: Upgradient Observations: 5 Well:16C1

Mean Std Dev Scale Minimum Maximum 21.200 6.907 30.000 Original: 12.000 3.007 0.355 Log: 2.485 3.401

**Pooled Statistics** 

Statistic

Observations: 5

> Original Log Scale Scale

3.007 21.200 Mean: Std Dev: 6.907 0.355 -0.122-0.491Skewness: -1.140-1.024**Kurtosis:** 2.485 12.000 Minimum: Maximum: 30.000 3.401

0.326

Shapiro-Wilk Statistics

CV:

Test 5% Critical 1% Critical

Scale Statistic Value Value

Original:

0.9768

0.7620

0.6860

0.118

Log: 0.9507 0.7620 0.6860

\* Indicates statistically significant evidence of non-normality. GRIT/STAT Version 5.0

#### Parametric Prediction Interval Report Printed February 2,2005

Page 1

Facility:Haz. Waste Unit 16 - RAAP Parameter:Diethyl ether(CAS Number:- -)

#### ONE-TAILED UPPER PARAMETRIC PREDICTION INTERVAL

```
Observations (n):
   Shapiro-Wilk
                    (W):
                                0.9768
 Critical W,\alpha = 0.01:
                                0.6860
                     Mean: 21.200 ppb
                              6.907 ppb
                 Std Dev:
                        DF:
                              0.99
 Conf. Level (1-\alpha):
Future Samples (k):
                                   10

\begin{array}{c|c}
t & 1 - \alpha \\
 & k - 1
\end{array}

                                 7.1732
                    Kappa:
                                 7.8579
                        UL: 75.470 ppb
                        LL: -∞
```

### Normality Tests

Report Printed: 02-02-2005 13:53

Facility:RAAPHWMU16 Haz. Waste Unit 16 - RAAP

Address:

City:Radford ST:VA Zip:24141

County: PULASKI

Contact:

Phone:() -

Permit Type: Detection

Constituent: DMethEth Dimethyl ether

CAS Number: - -

MCL: 0.000 ppb ACL: 0.000 ppb Detect Limit: 24.000 ppb

Start Date:Mar 31 1996 End Date:Dec 22 1999

Normality Test on Observations for wells listed below:

Well:16C1 Position: Upgradient Observations:5

 Scale
 Minimum
 Maximum
 Mean
 Std Dev

 Original:
 12.000
 17.000
 13.000
 2.236

 Log:
 2.485
 2.833
 2.555
 0.156

**Pooled Statistics** 

Observations: 5

Original Statistic Log Scale Scale 2.555 13.000 Mean: 2.236 0.156 Std Dev: 1.500\* Skewness: 1.500\* 0.250 0.250**Kurtosis:** Minimum: 12.000 2.485 2.833 Maximum: 17.000 0.061 CV: 0.172

Shapiro-Wilk Statistics

Test 5% Critical 1% Critical Scale Statistic Value Value Original: 0.5521\* 0.7620 0.6860 Log: 0.5521\* 0.7620 0.6860

\* Indicates statistically significant evidence of non-normality. GRIT/STAT Version 5.0

# Nonparametric Prediction Interval Report Printed February 2,2005

Facility:Haz. Waste Unit 16 - RAAP Parameter:Dimethyl ether(CAS Number:- -)

### ONE-TAILED UPPER PARAMETRIC PREDICTION INTERVAL

Observations (n):

5

Conf. Level  $(1-\alpha)$ :

33.330%

UL: 17.000 ppb LL: 0.000

Report Produced by GRITS/STAT 5.01

Page 1

### Normality Tests

Report Printed: 02-02-2005 13:54

Facility:RAAPHWMU16 Haz. Waste Unit 16 - RAAP

Address:

City:Radford

ST:VA Zip:24141

County:PULASKI

Contact:

Phone:() -

Permit Type: Detection

Dichloromethane (Methylene chloride) Constituent: MeCl

CAS Number: 75-09-2

MCL:

0.000 ppb

ACL:

0.000 ppb

Detect Limit:

2.000 ppb

Start Date: Mar 31 1996 End Date: Dec 22 1999

Normality Test on Observations for wells listed below:

Well:16C1 Position: Upgradient Observations: 5

Scale Original: Minimum 4.100

Maximum 6.800 5.800 1.037

Mean 1.743

Std Dev

Log:

1.411

1.917

0.197

**Pooled Statistics** 

Observations:

5

Original	Log
Scale	Scale
5.800	1.743
1.037	0.197
-0.925	-1.088*
-0.436	-0.263
4.100	1.411
6.800	1.917
0.179	0.113
	Scale 5.800 1.037 -0.925 -0.436 4.100 6.800

# Shapiro-Wilk Statistics

Test 5% Critical 1% Critical

Scale Statistic

Original: 0.8964

Value 0.7620 Value 0.6860 Log: 0.8519 0.7620 0.6860

\* Indicates statistically significant evidence of non-normality. GRIT/STAT Version 5.0

### **Parametric Prediction Interval** Report Printed February 2,2005

Page 1

Facility:Haz. Waste Unit 16 - RAAP Parameter:Dichloromethane (Methylene chloride(CAS Number:75-09-2)

### ONE-TAILED UPPER PARAMETRIC PREDICTION INTERVAL

```
Observations (n):
  Shapiro-Wilk
                     (W):
                              0.8964
 Critical W,\alpha=0.01:
                              0.6860
                   Mean: 5.800 ppb
                            1.037 ppb
                Std Dev:
                       DF:
                            0.95000.99
 Conf. Level (1-\alpha):
Future Samples (k):
                                  10
           t<sub>Γ</sub>1-α<sub>¬</sub>:
                               7.1732
                  Kappa:
                               7.8579
                       UL: 13.947 ppb
                       LL: -∞
```

# Target Analyte Monitoring Results - HWMU-16 Point of Compliance Wells Radford Army Ammunition Plant, Radford, Virginia

Upgradient well = 16C1

All Results in ug/L.

		1		1.000				in ug/L.
Analtye/Ouarter	16C1	16MW8	16MW9	16WC1A	16WC1B	<i>OL</i> :	GPS	Method
Chloroethane Third Quarter 2003	6.4	U	4.8	U	<i>CAS</i> # U	75-00-3 1	20.7	8260B
Fourth Quarter 2003	5.7	υ	2.6	1.1	U	1	20.7	8260B
First Quarter 2004	υJ	UJ	υJ	UJ	UJ	1	20.7	8260B
Second Quarter 2004	4.4	U	2,4	0.63 J	U	1	20.7	8260B
Third Quarter 2004	4.2	U	2	U	U	1	20.7	8260B
Fourth Quarter 2004	4.9	U	2.5	U	U	1	20.7	8260B
First Quarter 2005	7.6 J	UJ	3.7 J	U J	υJ	1	20.7	8260B
Second Quarter 2005	UJ	U	UJ	U	U	1	20,7	8260B
Third Quarter 2005	4.7 J	UJ	U	U J	UJ	1	20.7	8260B
Fourth Quarter 2005	4.6 J	U	2.6 J	U	U	1	20.7	8260B
First Quarter 2006	5.3	U	U	U	U	1	20.7	8260B
Second Quarter 2006	5 J	U	2 J	U	U	1	20.7	8260B
Third Quarter 2006	5	U	0.7 J	0.7 J	U	1	20.7	8260B
Fourth Quarter 2006	5.8	U	1	U	U	1	20.7	8260B
First Quarter 2007	6.1	U	1	U	U	1	20.7	8260B
Second Quarter 2007	5.2	U	1.4	U	U	1	20.7	8260B
Diethyl ether					CAS#			
Third Quarter 2003	12 J	U	12 J	U	U CAS #	12	-	8260B
Fourth Quarter 2003	30	U	14	U	U	12	-	8260B
First Quarter 2004	24	U	U	U	U	12	-	8260B
Second Quarter 2004	23 J	UJ	13 J	U J	UJ	12	-	8260B
Third Quarter 2004	17	U	U	U	U	12	-	8260B
Fourth Quarter 2004	24	UJ	U	U	UJ	12	-	8260B
First Quarter 2005	29	U	14	U	U	12	-	8260B
Second Quarter 2005	20	UJ	9.2	UJ	U J	12	-	8260B
Third Quarter 2005	30	U	15	U	U	12	-	8260B
Fourth Quarter 2005	25	U	18	U	U	12	-	8260B
First Quarter 2006	19	U	U	U	U	12	-	8260B
Second Quarter 2006	17	U	U	U	U	12.5	-	8260B
Third Quarter 2006	33	1.5 J	4.3 J	4.6 J	U	12.5	-	8260B
Fourth Quarter 2006	20	U	U	U	U	12.5	-	8260B
First Quarter 2007	21	U	U	U	U	12.5	-	8260B
Second Quarter 2007	17 J	1.5 J	5.7 J	2.1 J	UJ	12.5	-	8260B
Dimethyl ether					CAS# 1	15-10-6		
Third Quarter 2003	6.6 J	U	9.9 J	U	U	12	-	8260B
Fourth Quarter 2003	U	U	U	U	U	12	-	8260B
First Quarter 2004	17 J	UJ	13 J	U J	υJ	12	-	8260B
Second Quarter 2004	UJ	υJ	6.6 J	U J	U J	12	-	8260B
Third Quarter 2004	UJ	υJ	U J	U J	U J	12	-	8260B
Fourth Quarter 2004	16 J	UJ	12 J	U	U J	12	-	8260B
First Quarter 2005	26	U	25	U	U	12	-	8260B
Second Quarter 2005	15	U	14	U	U	12	-	8260B
Third Quarter 2005	13	U	U	U	U	12	-	8260B
Fourth Quarter 2005	U	U	U	U	U	12	-	8260B
First Quarter 2006	U	. U	U	U	U	12	-	8260B
Second Quarter 2006	U	U	U	U	U	12.5	-	8260B
Third Quarter 2006	11 J	υJ	3.2 J	2.8 J	U J	12.5	-	8260B
Fourth Quarter 2006	U	U	U	U	U	12.5	-	8260B
First Quarter 2007	U	U	U	U	U	12.5	-	8260B
Second Quarter 2007	11 J	U	7 J	2.6 J	1.2 J	12.5	-	8260B

# Target Analyte Monitoring Results - HWMU-16 Point of Compliance Wells Radford Army Ammunition Plant, Radford, Virginia

Upgradient well = 16C1

All Results in ug/L.

Analtye/Quarter	16C1	16MW8	16MW9	16WCIA	16WC1B	OL	GPS	Method
Methylene chloride	1 7 7 7				CAS# 7			
Third Quarter 2003	4.1	U	U	U	U	1	13.95	8260B
Fourth Quarter 2003	6.8	U	IJ	U	U	1	13.95	8260B
First Quarter 2004	6.4	U	IJ	U	U	1	13.95	8260B
Second Quarter 2004	5.7	U	U	U	U	1	13.95	8260B
Third Quarter 2004	6	U A	U A	U A	U A	1	13.95	8260B
Fourth Quarter 2004	6.4	U	U	U	U	1	13.95	8260B
First Quarter 2005	6.8 J	U	U	U	U	1	13.95	8260B
Second Quarter 2005	6.3	U	U	U	U	1	13.95	8260B
Third Quarter 2005	6.2	U	U	U	U	1	13.95	8260B
Fourth Quarter 2005	4.7	U	U	U	U	1	13.95	8260B
First Quarter 2006	4.9	U	U	U	U	1	13.95	8260B
Second Quarter 2006	7	U	U	U	U	1	13.95	8260B
Third Quarter 2006	UN	UN	UN	UN	UN	1	13.95	8260B
Fourth Quarter 2006	U A	U	U	U A	U	1	13.95	8260B
First Quarter 2007	6.3	U	U	U	U	1	13.95	8260B
Second Quarter 2007	3.4	U	U	U	U	1	13.95	8260B
1,1,2-Trichloro-1,2,2-Trifluoroe	thane				CAS# 7	6-13-1		
Third Quarter 2003	U	U	U	U	U	1	-	8260B
Second Quarter 2004	1.2	U J	υJ	U J	N 1	1	-	8260B
Third Quarter 2004	U	U	U	U	U	1	-	8260B
Fourth Quarter 2004	U	U	U	U	U	1	-	8260B
First Quarter 2005	1	U	U	U	U	1	•	8260B
Second Quarter 2005	U	U	U	U	U	1	-	8260B
Third Quarter 2005	U	U	U	U	U	1	-	8260B
Fourth Quarter 2005	U	U	U	U	U	1	-	8260B
First Quarter 2006	U	U	U	U	U	1	-	8260B
Second Quarter 2006	U	U	U	U	U	1	-	8260B
Third Quarter 2006	U	U	U	U	U	1	-	8260B
Fourth Quarter 2006	U	U	U	U	U	1	-	8260B
First Quarter 2007	U	U	U	U	U	1	-	8260B
Second Quarter 2007	U	U	U	U	U	1	-	8260B

# Target Analyte Monitoring Results - HWMU-16 Point of Compliance Wells Radford Army Ammunition Plant, Radford, Virginia

Upgradient well = 16C1

All Results in ug/L.

Analtye/Ouarter	16C1	16MW8	16MW9	16WCIA	16WC1B	OL.	GPS	Method

Definitions: QL Denotes permit required quantitation limit. U Denotes analyte not detected at or above QL. UA Denotes analyte not detected at or above adjusted sample QL. J Denotes associated result is estimated. When used with "U" (i.e., "UJ"), denotes analyte not detected at or above QL and QL is estimated. When used with "UA" (i.e., "UAJ"), denotes analyte not detected at or above adjusted QL and adjusted QL is estimated. UN Denotes analyte concentration is less than the quantiation limit and five times the blank concentration. Not reliably detected due to blank contamination. This qualifier used only for Appendix IX monitoring event when results are reported to at or above the project detection limit. R Denotes result rejected. Q Denotes data validation qualifier. CAS# Denotes Chemical Abstract Services registration number. X Denotes mass spectral confirmation not obtained-result suspect.

**GPS** Denotes Groundwater Protection Standards listed in Appendix G to Attachment 5 in the Final Hazardous Waste Post-Closure Care Permit for Hazardous Waste Units 5, 7, 10, and 16 (October 4, 2002).

NS denotes not sampled. NA denotes not analyzed. "-" denotes not detected (pre-2nd Quarter 2003) or not available / not sampled (beginning 2nd Quarter 2003).

### Notes:

### -Appendix IX Groundwater Monitoring Events:

Third Quarter 2003, Second Quarter 2004, Second Quarter 2005, Third Quarter 2006, Second Quarter 2007
For Appendix IX monitoring events, all results evaluated to detection limit. See laboratory data deliverable for detection limit.

-9/30/2003: Verification sampling event for 16C1 (heptachlor) and 16C1B (Endrin). Verification results: all results reported not detected to detection limit. Original results 0.067 µg/l and 0.39 µg/l, respectively. Confirmation results reported in this table. -9/30/2003: Verification sampling event for 16C1 (chloroethane, ethyl ether, methyl ether, methylene chloride) and 16MW9 (chloroethane, ethyl ether, methyl ether, methyl ether, methyl ether). Verification results: all results confirmed original analysis. Original results reported in this table.

-June 21, 2004: Verification event for 8260B 16C1 (1,1-dichloroethene and 1,1,2-trichloro-1,2,2-trifluoroethane).

Verification results: all not detected except 1,1,2-trichloro-1,2,2-trifluoroethane added to quarterly analyte list beginning 3Q 2004.

Due to laboratory error, Appendix IX results for semivolatiles (Method 8270C) will be presented in 3Q 2004. Verification event results for 16WC1B and 16C1 (8081A) — all verification results were not confirmed.

-07/27-28/2005. Verification event for 16WC1B (Mercury Method 7470A.) Not detected in verification sample.

Also, verification event for 16C1, 16WC1B-8081A. and 16C1, 16MW9, 16WC1A-ethanol. All verification results not detected. Verification results used.

06/19/2007. Verification event for 16WC1B and 16MW9 thallium Not detected in verification sample. Verification results used.

### **Ross Miller**

From: Flint, Jeremy <Jeremy.Flint@ATK.COM>
Sent: Friday, January 20, 2012 2:23 PM

**To:** Powers, Loretta

Cc: Janet Frazier; Kathy Olsen; Mike Lawless; Ross Miller

Subject: FW: VA1210020730, RAAP, Additional App. IX GW Mont Results PCC HWMU 5,7,10,16,

Final Notification

### Loretta,

Please file the attached e-mail as an answer to ATK letter number 11-815-106

Thank You
Jeremy Flint
Lead Compliance Engineer
Environmental Affairs Department
Alliant Techsystems Inc.
P.O. Box 1

Radford, VA 24143 Phone: 540 - 639 - 7668 Fax: 540 - 639 - 8109

"Together Everyone Accomplishes More." (TEAM)

From: Maiden, Vince (DEQ) [mailto:Vincent.Maiden@deq.virginia.gov]

Sent: Friday, January 20, 2012 10:26 AM

To: Flint, Jeremy

Cc: McKenna, Jim; Schneider, Jutta (DEQ)

Subject: VA1210020730, RAAP, Additional App. IX GW Mont Results PCC HWMU 5,7,10,16, Final Notification

### Jeremy:

The Department has received the referenced August 1, 2011 document. The notification indicates the benzene was confirmed in 16MW and recommended that this contituent be added to the compliance monitoring list for HWMU-16. In addition, the facility recommeded that the background for benzene be estalished at the LOQ of  $1\mu g/l$  and the groundwater protection standard be set at  $5\mu g/l$  based on the MCL. The Department agrees with the recommedations. It appears that these changes were included in the permit renewal application dated September 15, 2011. The Department will formally address those changes along with others in the permit renewal process. If you have any questions please feel free to contact me.

Vincent Maiden

Corrective Action Project Manager
Virginia Department of Environmental Quality
Office of Remediation Programs
629 East Main Street or P.O. Box 1105
Richmond, VA 23218 Richmond, VA 23219

(276) 676-4867

Vincent.Maiden@deq.virginia.gov



# COMMONWEALTH of VIRGINIA

### DEPARTMENT OF ENVIRONMENTAL QUALITY

Street address: 629 East Main Street, Richmond, Virginia 23219

Mailing address: P.O. Box 1105, Richmond, Virginia 23218

www.deq.virginia.gov

David K. Paylor Director

(804) 698-4000 1-800-592-5482

Land Protection and Remediation Division

Office of Waste Permitting and Compliance

September 12, 2014

### VIA ELECTRONIC MAIL

Molly Joseph Ward

Secretary of Natural Resources

Mr. Jay Stewart Environmental Manager BAE Systems, Ordnance Systems, Inc. Radford Army Ammunition Plant 4050 Pepper's Ferry Road Radford, Virginia 24141

Re: Radford Army Ammunition Plant, Radford, VA EPA ID No.VA1210020730, Approval of Class 1 Permit Modifications Hazardous Waste Management Units 5 and 16, Post Closure-Care Permit

Dear Mr. Stewart:

Enclosed are the final Class 1 Modifications to the Hazardous Waste Permit for Post Closure-Care of two hazardous waste management units (HWMUs) 5 and 16 at the Radford Army Ammunition Plant (RAAP), Radford, Virginia facility. The final Class 1 Modifications to the Permit have been approved.

The Virginia Department of Environmental Quality (DEQ) received the Class 1 Permit groundwater related modification request addressing the HWMU 16 that was communicated to the DEQ in an e-mail dated August 13, 2014, from the RAAP, Radford, Virginia facility. RAAP requested that 1,1-dichloroethene (1,1-DCE) be added to the Groundwater Compliance Monitoring Constituent List for HWMU-16.

1,1-DCE was detected in the most recent annual groundwater sampling event required under the Post-Closure Permit, and in a letter dated July 21, 2014, the VDEQ supported the RAAP's July 1, 2014, proposal that 1,1-DCE be added to the Groundwater Compliance Monitoring Constituent List and also the setting of the background value for 1,1-DCE at the Limit of Quantitation (LOQ) value of 1

Mr. Jay Stewart BAE Systems, Ordnance Systems, Inc. Page 2

ug/1 and the Groundwater Protection Standard (GPS) at the USEPA Maximum Contaminant Level (MCL) of 7 ug/l.

In the e-mail letter dated August 13, 2014, RAAP submitted the following requested changes to the facility's hazardous waste Post Closure-Care Permit as marked—up files comprising the Class 1 Permit modification:

- Permit Attachment 3, Appendix E (HWMU-16 Groundwater Compliance Monitoring Constituent List) from the Post-Closure Care Permit to add 1,1-DCE to the groundwater Compliance Monitoring Program for HWMU-16, and
- ◆ Permit Attachment 3, Appendix G (HWMU-16 Groundwater Protection Standards) from the Post-Closure Care Permit to add 1,1-DCE to the groundwater Compliance Monitoring Program for HWMU-16.

The requested changes represent a Class 1 permit modification under 40 CFR § 270.42, Appendix I.C.2 – Changes in groundwater sampling or analysis procedures or monitoring schedule, with prior approval of the Director.

Based on the above justification, this August 13, 2014, e-mailed letter requesting changes in the groundwater compliance monitoring program including the addition of 1,1-DCE and its associated background concentration and GPS; the RAAP has established sufficient documentation for approval of all requested changes. In accordance with the VHWMR, under 40 CFR § 270.42, Appendix I, Section C.2 and based upon the accuracy of the information contained in the Permittee's correspondence dated August 13, 2014, the requested Class 1 modifications to the permit are approved.

Enclosed are the final modified pages in electronic format to be inserted into the RAAP's copy of the hazardous waste permit.

All conditions and requirements of the facility Permit shall remain in effect for the duration of the Permit unless the existing Permit is modified, revoked and reissued, or terminated in accordance with 40 CFR § 124.5, and 40 CFR § 270.41 through 270.42, or continued in accordance with 9 VAC 20-60-270.B.5.

As provided by Rule 2A:2 of the Supreme Court of Virginia, you have 30 days from the date of service of this decision to initiate a legal appeal by filing a notice of appeal with:

David K. Paylor, Director
Department of Environmental Quality
629 East Main Street
P.O. Box 1105
Richmond, VA 23218

In the event that this decision is served to you by mail, the date of service will be calculated as three days after the postmark date. Please refer to Part 2A of the Rules of the Supreme Court of Virginia, which describes the required content of the Notice of Appeal, including specifications

Mr. Jay Stewart BAE Systems, Ordnance Systems, Inc. Page 3

of the Circuit Court to which the appeal is taken, and additional requirements concerning appeals from decisions of administrative agencies.

This above Class 1 permit modification under 40 CFR § 270.42(a)(1) requires the Permittee to send a notice of the modification to all persons on the facility mailing list (attached) within 90 days after the change is put into effect. In addition, RAAP must provide documentation to this Office regarding compliance with the public notice requirement. Please submit evidence of this mailing (return receipts, copy of the notification letter) when it is available.

If you should have any questions regarding these matters, please contact Russell McAvoy, Jr., PE, Environmental Engineer Senior, at (804) 698-4194 or by e-mail at russell.mcavoy@deq.virginia.gov.

Sincerely,

Leslie A. Romanchik

Hazardous Waste Program Manager Office of Waste Permitting and Compliance

Jeslie a. Romanchile

Enclosures: Facility Mailing List, Modified Permit Pages

cc: Andrea Barbieri – EPA, Region III (3LC50) e/enclosures
Jutta Schneider – DEQ, CO
Kurt Kochan – DEQ, CO
Aziz Farahmand – DEQ, BRRO
Elizabeth Lohman – DEQ, BRRO
Julia King–Collins – DEQ, CO
Central Hazardous Waste Files



# COMMONWEALTH of VIRGINIA

### DEPARTMENT OF ENVIRONMENTAL QUALITY

Street address: 629 East Main Street, Richmond, Virginia 23219

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July 19, 2016

David K. Paylor Director

(804) 698-4020 1-800-592-5482

Mr. Jay Stewart Environmental Manager BAE Systems, Ordnance Systems Inc. 4050 Pepper's Ferry Road Radford, Virginia 24141

### VIA ELECTRONIC MAIL

Molly Joseph Ward

Secretary of Natural Resources

Re: Annual Corrective Action Groundwater Monitoring Event Notification - HWMU-5 Semiannual Detection Notification - HWMU-16 Notification of Groundwater Verification Sampling Results for Post Closure Care Permit HWMUs 5 & 16 Radford Army Ammunitions Plant Route 114, Radford, Virginia 24141 EPA ID#: VA1210020730

Dear Mr. Stewart:

This letter acknowledges the receipt and review of the Annual Corrective Action Groundwater Monitoring Event - HWMU-5, Semiannual Detection Notification – HWMU-16 dated June 14, 2016, and Notification of Groundwater Verification Sampling Results for Post Closure Care Permit HWMUs 5 & 16 dated June 5, 2015, submitted to the Virginia Department of Environmental Quality, Office of Remediation Programs (Department) by BAE Systems on behalf of the Radford Army Ammunitions Plant (RFAAP).

It appears that no new targeted constituents were detected during the groundwater monitoring activities conducted during the Second Quarter of 2016 for HWMUs 5. However, total cobalt was detected in Point of Compliance (POC) monitoring wells 16WC1B and 16WC9 at concentrations of 35 micrograms per liter (ug/L) and 5.5 ug/L, respectively. These concentrations are greater than the Groundwater Protection Standard (GPS) of 5 ug/L for total cobalt for this unit. RAAP had previously submitted an Alternate Source Demonstration (ASD) to the Department indicating that the detections of cobalt in this well were due to natural variation. As the report points out, the Department requested a minimum of one year of additional monitoring of this well prior to making a decision on this ASD request. Further, tetrahydrofuran and cyanide were detected in POC monitoring well 16WC8 and tetrahydrofuran, vinyl chloride, and cyanide were detected in POC monitoring well 16WC1A.

EPA ID#: VA1210020730 Radford Army Ammunitions Plant Radford, Virginia July 19, 2016

Tetrahydrofuran was detected in the verification sample from 16WC1A at an estimated concentration of 2.2 ug/l, which is greater than the detection limit of 2.0 ug/l; therefore, the original estimated tetrahydrofuran concentration of 4.6 ug/lwas confirmed. A Class 1 Permit Modification to add tetrahyrofuran to the Groundwater Compliance Monitoring List for the Unit is required. The Department concurs with RFAAP that the background value for tetrahydrofuran is the permit specified QL of 25 ug/l and that the Groundwater Protection Standard (GPS) be the May 2016 USEPA Regional Screening Level (RSL) of 3,400 ug/l since there is no USEPA Maximum Contaminant Level (MCL) or VDEQ Alternate Concentration Limit (ACL) for tetrahydrofuran.

On June 16, 2016, verification samples were collected from HWMU-16 POC monitoring well 16MW9 to confirm or refute the initial sampling results of cobalt at concentrations greater than the unit specific GPS of 5 ug/L. Total cobalt was detected at concentrations greater than the GPS during the verification sampling. The Department understands that for confirmation, a split sample and split sample duplicate were collected and sent to different laboratories to verify the initial detection. The sample and sample duplicate result concentrations from Test America, the primary laboratory, were 4.7 ug/1 and 4.8 ug/l, respectively, which are less than the GPS of 5 ug/1. The split sample and split sample duplicate result concentrations from Eurofins were 5.6 ug/l and 6.0 ug/l, respectively, which are greater than the GPS of 5 ug/l. The Department respectfully disagrees with the Facility and considers this a confirmed detection.

RFAAP should continue to collect data as previously discussed for the Alternate Source Demonstration (ASD) for the cobalt detected above the applicable Groundwater Protection Standard in point of compliance well 16WC1B at HWMU-16 and now 16MW9.

As previously discussed, the Department acknowledges the presence of barium above the site-specific background concentration. The Department recognizes the variability of the lithology in the area of HWMU-16 that could potentially account for the natural variation of this trace element. No further investigation is required at this time; however, the Department may request further investigation if the barium levels in groundwater increase in the future.

EPA ID#: VA1210020730 Radford Army Ammunitions Plant Radford, Virginia July 19, 2016

If you have any additional technical questions, you may contact me at 703-583-3825 or by email at Kurt.Kochan@deq.virginia.gov.

Sincerely,

Kurt W. Kochan

Corrective Action Project Manager Office of Remediation Programs

Kart w Korle

cc: RFAAP Correspondence File
Brett Fisher, VDEQ-CO
Russ McAvoy, VDEQ-CO
Cassie McGoldrick, EPA Region 3
Jim McKenna, ACO Staff
Matt Albers, BAE
Aziz Farahmand, VDEQ-BRRO
Mike Lawless, DAA

APPENDIX C
LABORATORY ANALYTICAL RESULTS – YEAR 2017
(CD-ROM)

## **APPENDIX D**

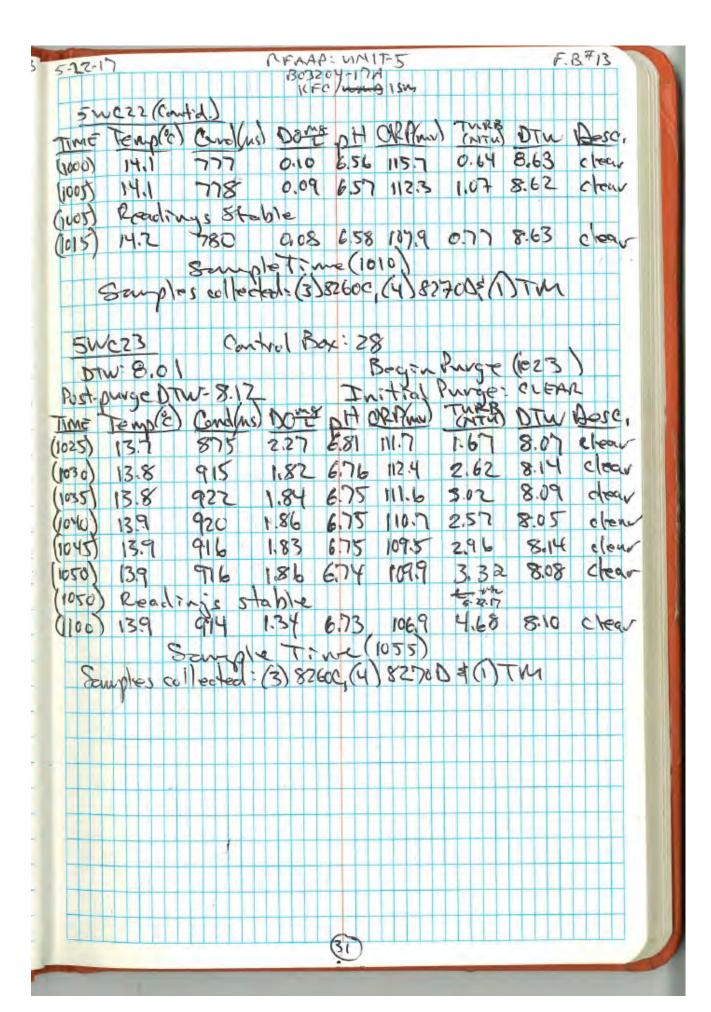
FIELD NOTES (CD-ROM)

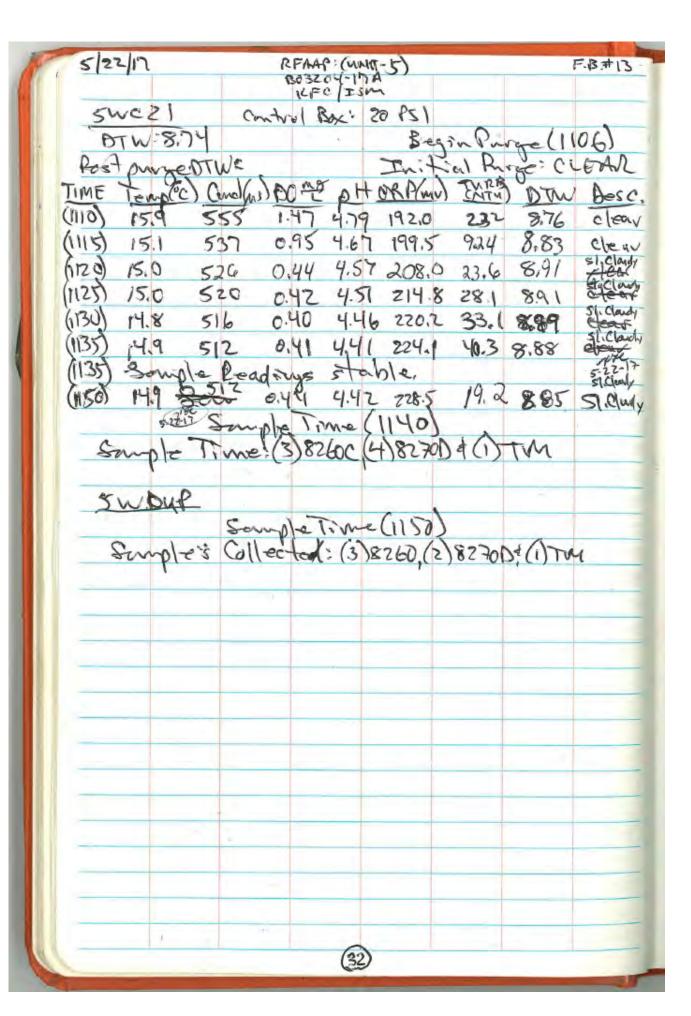
-17-17		RFAAP-U		F. B.	#13
		B03204-17			
general	Notes				
		mmy, clear, Te	mps 705-	808	
PPE -A	litrile C	loves, eye prote	ction safe	ety shoes	
		YSI Pro Plus			
4. 4.	00 = 4.0	0 7.00 = 7.00	10.00 = 10	.00	
Auct.	in the or	eads 1413 m /	a 1413.	us standard,	
	99.4%				
MUCH	2 (00 P	Turbidimeter r	unge 0.0	2-1000 NTU	
TALL	Lad was	11 skirts and to	hine used	at each well	
		deconned before			
nu betu	reen use	at each sam	and + ch	med on ice in	coviers
All Seu	mples c	ollected, transp	8260C T		
Jamp	e colle	ction orders		75 L/min	
HI) we	us pon	ged and sami	pled cut b		
		ste Analysis	Preser		
		600			
		al Metals	HAN		
VOAS	collecte	ed from one pu	ise from	bleade pour	3,
		mp setting ®		in with	
5 sec.	discha	rge + losec ve	echarge,		
				F	
		WATER LEVEL			
WELL	DTW	Post Punge DTW	WELL	DTW	
5W8B	14.10	15.00	5W9A	1.43	
5WIZA	11.13	11.15	5WIGA.	13.20	
5W7B	8.65	8.69	5WIIA	9.99	
SW5B	8.41	8.31*	SWCA	11,09	
5WC22	8:60	8:63 8:12	5WCII	15.22	
5w423	8.00		5 W 412	15.59	
	8.71	8.85	\$5W5	7.54	
5wc21			55W6	6.33	
5wc21					
5wc21			55W7	11.43	

5-17-17		R FAAP BO320	tinu-	5		F	·B.# 13
		mmo					
5W8B		Contro	Box	2 20	PSI		
DTW: 14.1	0				Begin	Purce	(018)
Post Pauge	DTW: 15.00	9			Initial	Purge	· clear
- U	() Cond(us)		pH	ORPIN	Jorka		
(1120) 15.8	51,4	5.68	4149	177.8	6.26		89 clear
(1125) 15.5	50.9	5,24	4.67	186.1	4.41	34.	
(1130) 15.3	50.4	5.20	4.40	193.1	4.83	14.0	
(1135) 15.2	50.1	5.17	4.34	107.2	7.81	15.0	
(1140) 15.2	50,0	5.21	4.31	205.3	1.91		os clear
(1145) 15.9	50.9	5.23	4.30		1,63	14:	
(1150) 15.5	505	5.39	4.30		1,42		92 clear
(1150) Readi	ngs Sta	610					OTEM
(1200) 15:3	50,0	5,01	4.28	221.5	1,07	15	od cleu,
		le Tim			II.	,30	c lea,
		les coll			2600,(	1)TM	
SWIZA		Control	Box:	20 PS			
DTW: 11.13				Bear	in Purg-	e ( 1219	8)
Post Punge 1	STW: 11.15				tial Ring		
TIME TEMPLE	Cond (46)	Do(25)	pH I		Jurb (NTL)		
(1220) 15.0	461.3	2.24	3.37	149.7	1,46	11.13	char
(1225) 14.8			.44	144.1	2,59	Heil	clear
(1230) 14.8	11.00		.44	140.2	1.45	11.13	clear
(1235) 14.7			.44	135.9	0.82	11.13	Llear
(1240) 14.6			.44	132.0			clear
(1245) 14.6			.44		0.93	11.73	
(1295) Readin					0		
(1255)14.5			.44	125.1	0.79	N.15	clear
	Sample			- [			
	Sumples	Collected	: (3)	82606	(I) TW	1	
					100	`	
		(2	(8)				

5-17-17		REAR	P-Unit5		F	. B.#13					
		B03:	204-17A								
5WJB			rol Box & 1	5 PSI							
DTW: 8.65					Parge (	1302 9					
Post Purge	DTW: 8.6	9			Purge:						
TIME TEMPE			OH ORPIW								
(1305) 14.3	98.9		172.5	ור.ס	8.65	clear					
(1310) 13.0	94.6	7.42 5	94 195.1	0.65	8,66	clear					
(1315) 12.9	94.8	6.90 5	95 200.2	0.96	8.65	clear					
(1320) 128	94,2	7.00 5	93 203.6	0.83	8.66	Clear					
(1325) 12,4	93.3	7.14 5.	89 207.4	0'81	8,65	clear					
(1330) 12.3	93.1	7.17 53	89 210,8	0.46	8.68	clear					
(1330) Read	lings S	table									
(1350) 12.8	95.4		45 203.1	o.SZ	8.69	clear					
	5	ample 7	ine (133	5)							
	Samples collected: (9)8260C, (12)82700,										
	(3)	)TW									
		2									
	1										
		1	29)			-					

5 97	-12	-	READ	):(MN)	4 =1			C P A
5.22	-1 1		180	1-4025	714			F.B.#1
	100		K	FC/woo	42 1 2W	1		
	neval r					100		
- W	veathe	r. Fogg.	1 to ver	reast 4	60-7	0'3		
4.1	PPE-N	itrileo	loves e	YE Dre	tection	100 kg	ety bee	15
, (	alibra	tions	151 P	ro Plu	3		1	
		1.00- 4.0				10.00		
	Candu	ctivity	roads	14/3		141300	Late	
		- 100.0		M	3 IN 4	1113/15	2)14010	
_				- 1 -	000	1 M Mar		
		2100G						
	See pe	ige 2	for t	nothe	er not	es on	Unit 5	
Sh	ISB		CONTROL	. Box .				
DT	w 8.	28		3	egin P	unde (	0840)	
Pos	t Durge	e DTW:	8.31	T	nitial	Purge .	CLEAR	_
TIME	Tempo	) Condle	s) DO=	S NH	MRPL	W This	STW	
(OSYS)	122	310.5	3 =1	497	1603		- 8.49	
	13.5	2000	26	E 08	1541			clear
A 8					and the state of t		848	
0855)	13.4		2.10				8.60	
(0900)		306.7					8.67	clear
(0905)	13.2	300,1			157,9		8,78	CLER
(0910)	13.3	307.6	246	5.10	159.	5 0.57	8.69	clear.
(0910)	Readi	us st	side					(4)
	S	and le	time	(091:	(2			
2	حامحماء	مراامي ،				12001	1(1)	4
	13.2	309.9		5.11				
						0.68	0.00	C (Bay)
	1622		control	Lox . c		N	1000	
	8.5			-	4 11	Rouge (		
	ye by		Name			Puryo -	CLEAN	-
TIME	Temp(c)	( Cinc/m		by (	JRP(mu)	TURE	Mu	Desc.
(0935)	14.0	767	1.34	643	134.4	1.86	5.67	chear
0940)	14.1	774	1.34	6.52	129.2	197	867	clear
	14.2	רדר	0.32	6.54	125,5	1.55	8.62	clear
	14.2	776	0,15			1.06	8.61	clear
0955	14.2	778	0.11	6.55	1187	0.70	8.62	abear
/				3	1.0.1			CAC





5/15/	17	RFA	HP (UNIT-1	6)	F.B.#13
-11		1032 V-F	c/ump		
Gev	eval Notes				
· W.	eathour -	sunny of clean	r temas	in 60-70	0.5
. PP	E-NAI	egbres, eye	protection	1 & satist	boots
. ( .	libration	ns: 151	Pro Plu		7000
	pf: 4.00	1= 4.00 7.0	0=7.00	10.00 = 10	0.00
0		vity reacls			
	00%=	100/ 7	7		710 0 1100
		a Turbidin	neter ra	none = 0.0	2-1000 NTU
		1 skirtstal			
·All	en women to	leconned before	and after	each even	and
	streen 1	ucat each:	sample la	atron	
-All	onige note	e collected and	disposed	of at dedi	cated on-site
	location		1		
. Al(		collected, trans	parted tet	ared on ice	in conteus.
		francorder 82			
		ed and sample			
		re Analysis		eservativ	e
	11	60C		HCU	
		000		un pres.	
	TOTAL	METALS		HM03	
	CY	ANIDE		NaOH	
* [	lo A's colle	cited from one	sulse from	n bladder	suns.
·B	ladder mn	op setting e	4 cycles/	Him win	5 sec.
	dischar.		recharg		
			LEVEL	11-TIKN) -	
WELL	DTW	A Proge DTW	Now V	DTW	P/Ruge DTW
16-2	55:19	55.90	16MW9	62.53	63.95
16-3	56.71	65.49	1601	48.50	48,55
165	3.76	3.84	S	NESONL'	
16WC2B	53,32	68.65	1603	50.96	NA
16mw8	71.39	74.26	16CDH3	DRY 69.80	Sign no +
16WCIB	64.94	65.45	16WCZA	Dry 6 62,50	
IBWCIA.	64.94	66.68	16-1	49.03	V
		. (	4)		

3	5/15	/17		-	BFAAA- BO32 V FC	(UNIT	-16)		F.B.+13
					V.FC	-/mis			
	16	5			antrol				
	OTI	W. 50	3		Sitting	: 35	SI Bog	nkuje (	0923
	Post-	purce !	5TW: 3.	84	0		First	m Rus	ellear
	Time -		(conda		Latt	orp/m)	TURB	TTV	Darc.
	(0925)	133	410.0	174	804	152.8	0.99	7	
	(0930)	13.3	410.9	1.53	7,99	148,4	0.71		clear
	(0935)	13.2	410.4	1.38	799	142,1	0.77		clear
	(0940)	13,1	410.5	1.21	7,83	130.7	0,49		clear
	(0945)	13.0	410.2	1.17	7.78	127.7	1.00		Clear
	(0950)	13.0	409.2		7,77	1241	0.70		clecu
	(0950)	Read				1.11	0.70		clear
	(1002)	131	4110.7	Stab 1.02		1000			
					7.73	119.4	1.17	3.84	clear
			Samp		me (o				
			Sampl	es Col)	ected?	(3)826	06, (2)	8270, 1	DTM
	16cs					(+			
		pring						++++	
į		mp(00)		c (us)	DO(智)	PH	ORP(mu)	Turb	(NTU)
	13	.3		(1.52	7.93	1.55	98.5	1,49	
	+		Sai	uple T	ine (	(010)			
		0.5	San	ples C	allected	7; (3) 8	3760C, C	2) 8270	(I)TM
	16W	CZB							
	DTU		53	The second secon		sk	Beg	in Ruge	(1028)
	Postpo		W. 68.5	5 5	Hyr.	47,051	Inthe	ol Runge	chear
Ţ	MG To	mace C	endus) D	ONE DH	ORPa	J Turi	8 19	n D	esc.
	030			49 7,5	2 95.4		47		lear
(1	035) [4	1 2	494 0.	88 7,8		0.6			clear-
[1	14 ( OF	0 2		50 79					clear
C	45) 14			49 8.0			16		Clear
(1	no.			52 8.0					Clear
(10				61 8.08					
(1				71 8.1					Clear
	. 15							2.69	Chear
4	3/11/			1918:	n page		63	. 80	Cheat
				- Aug. W. A.	in page	I III-			

	254.40	Cont Tall	
5/15/17	18032	(UNIT-16)	F.B.#13
0	KFC	lamo	
16WC2B-1	Contid from pg. 15	)	
Time Temple	c) Cond(s) Dome p	H ORPMU) IN	I DIW Desc.
(1100) 14.1		38 1.0 0.5	4 64.91 clear
(115) 14.1	253.4 0.93 8.	35 -4.4 0.5	4 66.13 clear
(1120) 14.0		92 -12.2 0.3	4 67.39 Clear
	ms stable 8	+	
(1130) 14.2	254.2 1.33 8.	15 -16,4 0.39	1 68.55 clear
(1117)	Sample T		
	Sample 1	vacte 1: (3)876	c,(2)82700,(1) TM
	Samples	120102119900	1 100000,01111
16MW8	C- 1	D . UG Des	
-		trol Box: 49 PSI	S . ( 1192 )
		begi	n Purge (1142)
Post Punge			al Purge clear
TIME TEMP			Holoma Desc.
(145) 14.0		Trinds at the second second	63 1205 dear
(1150) 14.3			- pear
(1155) 14.3			57 72,63 Clen
(1200) 14.3			9) 72.80 Clear
(1205) 143			68 73.02 clear
(1210) 14.2		.24 162.1 0.	
(1215) 143		0.21 170.2 0.	79 73.72 clear
(1215) Rea	dings Stuble		- 1
(1230)14.4	118.8 0.13 6		78 74.26 Clear
	Sample T	me (1220)	
	Samples Colle	cted: (6)8260C,	(4) 82700, (1) TM
	(i) Cyanide		
	1		
			FI.
1 1	(1)		
		6	

\$\[ 15\[ 17\]  \text{READ MONTHS}  \text{F.8.#13}  \text{READ MONTHS}   \text{READ MONTHS}  \text{READ MONTHS}  \	5/15/17			REA	AP(UNIT	-16)		F. B.#13
10-52 2 2000 5-15-17   Control Bex: 25 PS  5-15-17     DTW: 567H 55.79   Begin Purge (1252)     Post Purge DTW: 55.90   Initial Purge: chear     TEMPER   Cond(600) DO(100/11) ptt OPP/100   DTV Desc (1255)   14.3   484-1   6.42   7.69   115.5   0.62   55.81   clear (1360)   13.9   484-7   6.42   7.67   116.8   0.55   55.81   clear (1365)   13.9   483.7   6.51   7.70   116.7   0.46   55.82   clear (1360)   13.8   H77.3   6.46   7.70   116.8   0.23   55.86   clear (1320)   14.1   469.3   6.70   7.68   15.1   0.31   55.86   clear (1325)   14.0   464.6   6.94   7.70   114.9   0.37   55.89   clear (1325)   Peadings Stable (1335)   13.9   452.9   7.22   7.69   117.6   0.28   55.90   clear (1325)   Readings Stable (1330)   Samples Collected: (3)8260c, (2)8270, (1) TM     16-3				XX	c/nmv	100	mus	
Post Porge DTW: 55.90  Time TEMP(2) Cond(60) DO(myll) pit OR7(m) Turbling DTV Desc (1255)  (1360) 13.9  (1361) 13.9  (1361) 13.9  (1362) 13.9  (1363) 13.9  (1363) 13.9  (1363) 13.9  (1364) 13.8  (1365) 13.9  (1365) 13.9  (1365) 13.9  (1365) 13.9  (1365) 13.9  (1366) 13.9  (1366) 13.9  (1367) 13.8  (1373) 14.0  (1370) 13.8  (1371) 14.0  (1370) 14.0  (1370) 14.0  (1370) 14.0  (1370) 14.0  (1370) 14.0  (1370) 14.0  (1370) 14.0  (1370) 14.0  (1370) 14.0  (1370) 14.0  (1370) 14.0  (1370) 14.0  (1370) 14.0  (1370) 15.8  (1370) 15.8  (1370) 15.8  (1370) 16.1  (1370) 16.2  (1370	16-5	2 guno 5	-15-17			14	5-15-17	
Post Purge DTW: 55.90  Time TEMPRA (Cond (Ge) DO (Migh) pt ORTHO) TURBURD DTW Desc (1255) 14.3 484.1 7.51 7.69 115.5 0.62 55.81 clear (1360) 13.9 484.7 (6.42 7.67 116.8 0.55 55.81 clear (1365) 13.9 483.7 6.51 7.70 116.7 0.46 55.82 (lear (1360) 13.9 483.7 6.51 7.70 116.7 0.46 55.82 (lear (1315) 14.0 474.0 6.76 7.72 116.4 0.32 55.83 clear (1315) 14.0 474.0 6.76 7.70 115.8 0.23 55.86 clear (1320) 14.1 469.3 6.70 7.68 115.1 0.31 55.86 clear (1320) 14.1 469.3 6.70 7.68 115.1 0.31 55.86 clear (1325) 14.0 46.46 6.94 7.70 114.9 0.37 55.89 clear (1325) Readings Stable 6.38 55. (1335) Readings Stable 6.38 55. (1335) Readings Stable 6.38 55. (1335) Readings Stable 7.69 117.6 0.28 55.90 clear 5.00 11.0 6.28 55.90 clear 6.00 11.0 6.							Sugar (12	252)
TEMPE TEMPLE) (and (as) DO(mg 1) pit ORPhu) Turblates DTV Desc (1255) 14.3 484.1 7.51 7.69 115.5 0.62 55.81 clear (1360) 13.9 484.7 (6.42 7.67 116.8 0.55 55.81 clear (1365) 13.9 483.7 6.51 7.70 116.7 0.46 55.82 clear (1310) 13.8 477.3 6.46 7.72 116.4 0.32 55.83 clear (1315) 14.0 474.0 6.76 7.70 115.8 0.23 55.83 clear (1320) 14.1 469.3 6.70 7.68 115.1 0.31 55.86 clear (1320) 14.1 469.3 6.70 7.68 115.1 0.31 55.86 clear (1325) 14.0 464.6 6.94 7.70 114.9 0.37 55.89 clear (1325) Readings Stable 0.38 55. (1335) 13.9 452.9 7.22 7.69 117.6 0.28 55.90 clear Samples Collected: (3)8260c, (2)8270, (1) Tim 16-3 (2)8260c, (2)8270, (2							U	
(1355) 14.3 4841 7.51 7.69 1155 0.62 55.81 clear (1360) 13.9 484.7 6.47 7.67 116.8 0.55 55.81 clear (1365) 13.9 483.7 6.51 7.70 116.7 0.46 55.82 clear (1315) 14.0 474.0 6.76 7.70 116.7 0.46 55.83 clear (1315) 14.0 474.0 6.76 7.70 115.8 6.23 55.83 clear (1320) 14.1 469.3 6.70 7.68 115.1 0.31 55.86 clear (1325) 14.0 464.6 6.94 7.70 114.9 0.57 55.89 clear (1325) Readings Stable 6.88 55. (1335) 13.9 452.9 7.22 7.69 117.6 0.28 55.90 clear Samples Collected: (3)8260c, (2)8270, (1) Time 16-3 (2016) 14.1 80x: 48 PSI 80x Porge (1352) 16.7 18.8 18.03 89.2 0.75 56.81 clear 17.8 17.8 18.2 18.03 89.2 0.75 56.81 clear 17.9 19.9 8.21 8.03 89.2 0.75 56.81 clear 17.9 19.9 8.21 8.03 89.2 0.75 56.81 clear 17.9 19.9 19.1 19.1 19.1 19.1 19.1 19.1		7		DO (me	(a) tic (a)			
(1300) 13.9 484.7 (6.42 7.67 1868 0.55 55.8) clear (1305) 13.9 483.7 6.51 7.70 116.7 0.46 55.82 (lear 1300) 13.8 477.3 6.46 7.72 116.4 0.32 55.83 clear (1315) 14.0 474.0 6.76 7.70 115.8 6.23 55.86 clear (1320) 14.1 469.3 6.70 7.68 115.1 0.31 55.86 clear (1320) 14.1 469.3 6.70 7.68 115.1 0.31 55.86 clear (1325) 14.0 464.6 6.94 7.70 114.9 0.87 55.89 clear (1325) Readings Stable  (1335) 13.9 452.9 7.22 7.69 117.6 0.28 55.90 clear Sample time (1330)  Sample time (1330)  Sample Time (1330)  Fost Ringe DTW: 65.49  Time Temp(e) God(au) DO(29) pH ORP/av) Torb(an) DTW Desc (1355) 14.9 192.8 8.21 8.03 89.2 0.75 56.81 clear (1400) 14.4 191.2 7.66 8.21 86.9 1.57 60.16 clear (1401) 14.6 191.6 7.38 8.23 86.5 1.26 61.38 clear (1410) 14.6 191.5 7.41 8.25 85.8 0.53 62.26 clear (1410) 14.6 191.5 7.41 8.25 85.8 0.53 62.26 clear (1420) 14.7 190.6 7.74 8.25 84.9 0.76 63.54 clear (1425) 14.5 189.2 7.70 8.23 84.7 0.58 6.93.6 clear (1425) 14.5 189.2 7.70 8.23 84.7 0.58 6.93.6 clear (1425) 14.5 189.2 7.70 8.23 84.7 0.58 6.93.6 clear (1425) Readings stable (1430)  Samples Collected: (3) 8260 C, (2) 8270, (1) TM				7.51	7.69	15.5 046	2 55	
(1305) 13,9 483,7 6.51 7,70 116.7 0.46 55.82 (lear (1310) 13,18 HT7.3 6.46 7.72 116.4 0.32 55.83 clear (1315) 14.0 474,0 6.76 7.70 115.8 6.23 55.83 clear (1320) 14.1 469.3 6.70 7.68 115.1 0.31 55.86 clear (1325) 14.0 469.6 6.94 7.70 114.9 0.37 55.89 clear (1325) 14.0 469.6 6.94 7.70 114.9 0.37 55.89 clear (1325) Readings Stable 68 55.  (1335) 13.9 452.9 7.22 7.69 117.6 0.28 55.90 clear Sample Time (1330)  Samples Collected: (3)8260c, (2)8270, (1) Time 16-3  Control Bax: 48 PSI  Both: 56.71  Post Ringe DTW: 65.49  Time Temp(e) God(an) DO(29) pt ORP(an) Turb(an) DTW Desc (1356) 14.9 192.8 8.21 8.03 89.2 0.75 56.81 clear (1400) 14.4 191.2 7.06 8.21 80.9 1.57 60.10 clear (1400) 14.10 191.6 7.38 8.23 86.5 1.26 61.38 clear (1410) 14.6 191.6 7.38 8.23 86.5 1.20 61.38 clear (1410) 14.6 191.5 7.41 8.25 85.8 0.53 62.26 clear (1415) 14.6 191.6 7.74 8.25 85.8 0.55 62.26 clear (1420) 14.7 190.6 7.74 8.25 89.9 0.76 65.54 clear (1425) 14.5 189.2 7.00 8.23 84.7 0.58 69.36 clear (1425) 14.5 189.2 7.70 8.23 84.7 0.58 69.36 clear (1425) 14.5 189.2 7.70 8.23 84.7 0.58 69.36 clear (1426) 15.0 191.4 8.05 8.22 76.8 0.50  Samples Collected: (3)8260 c, (2)8270, (1) Time 10.10 15.0 191.4 8.05 8.22 76.8 0.50			la l	6.42				Cr)
(1310) 13.8 477.3 6.46 7.72 116.4 0.32 55.83 clear (1315) 14.0 474.0 6.76 7.70 115.8 6.23 55.86 clear (1320) 14.1 469.3 6.70 7.68 115.1 0.31 55.86 clear (1325) 14.0 46.46 6.94 7.70 114.9 0.37 55.89 clear (1325) Readings Stable 55. (1335) Readings Stable 55. (1335) Readings Stable 55. (1335) Readings Stable 452.9 7.22 7.69 117.6 0.28 55.90 clear Sample Time (1330)  Samples Collected: (3)8260c, (2)8270, (1) Time 16-3  (entrol Bar: 48 PSI Begin Porge (1352) Post Donge DTW: 65.49 Initial Purge: clear Time Temple: Gendlaw Dolled H. ORP(MV) Turblum DTW Desc 1355) 14.9 192.8 8.21 8.03 89.2 0.75 56.81 clear (1400) 14.4 191.2 7.66 8.21 8.03 89.2 0.75 56.81 clear (1400) 14.6 191.6 7.38 8.23 86.5 1.26 61.38 clear (1410) 14.6 191.5 7.41 8.25 85.8 0.53 62.26 clear (1410) 14.6 191.5 7.41 8.25 85.8 0.53 62.26 clear (1410) 14.5 190.6 7.74 8.25 85.3 0.66 62.80 clear (1425) 14.5 190.6 7.74 8.25 84.9 0.76 65.54 clear (1425) 14.5 189.2 7.70 8.23 84.7 0.58 64.36 clear (1425) Readings Stable 65.49 0.76 65.54 clear (1425) Readings Stable 65.49 0.50 Samples Collected: (3)8260 c, (2)8270, (1) TM	(1305)	13,9	483.7			16.7 0.4	16 55.8	
(1315) 14.0 474.0 676 7.70 115.8 6.23 55.86 clear (1320) 14.11 469.3 6.70 7.68 115.1 0.31 55.86 clear (1325) 14.0 464.6 6.94 7.70 114.9 0.87 55.89 clear (1325) Readings Stable (1330) Readings Stable (1330) Samples (allected: (3)8260c, c2)8270, (1) Time (1330) Samples (allected: (3)8260c, c2)8270, (1) Time (16-3) Region Porge (1352) Rest Porge DTW: 65.49 Rest Porge DTW: 65.49 Rest Porge DTW: 65.54 Clear (1410) Rest Porge DTW: 65.49 Rest Porge DTW: 65.54 Clear (1415) Rest Porge DTW: 65.54 Clear (1415) Rest Porge DTW: 65.54 Clear (1415) Rest Porge DTW: 65.60 Rest Porge DTW: 65.49 Clear (1425) Readings Stable Rest Porge DTW: 65.60 Res		13.8	477.3					
(1325) 14.1 469.3 6.70 7.68 115.1 0.31 55.86 crear (1325) 14.0 464.6 6.94 7.70 114.9 0.87 55.89 crear (1325) Readings Stable (1335) Readings Stable (1335) 13.9 452.9 7.22 7.69 117.6 0.28 55.90 crear Samples Collected: (3)8260c, (2)8270, (1) TM  [6-3	(1315)	14.0	474.0	6.76	7.70			
(1325) 14.0 464.6 6.94 7.70 114.9 0.37 \$5.89 (1020) (1325) Readings Stable 0.28 \$5.90 (1020) \$5.90 (10335) 13.9 452.9 7.22 7.69 117.6 0.28 \$5.90 (1020) \$5.90 (10	(1320)	141	469.3	6.70			proper c	2/
(1325) Readings Stable (1335) 13.9 452.9 7.22 7.69 117.6 0.28 55.90 clear  Sample Time (1330)  Samples Collected: (3)8260c, (2)8270, (1) TM  [6-3	(1325)	14.0	464.6					20
(1335) 13.9 (452.9 7.22 7.69 117.6 0.28 55.90 clear  Samples Collected: (3)8260c, (2)8270, (1) TM  [6-3	(1325)	Readi		ble		0-7	55 ·	
Sample Time (1350)  Samples Collected: (3)8260c, (2)8270, (1) TM  [6-3]  Control Bax: 48 PSI  Begin Purge (1352)  Post Purge DTW: 65,49  Time Temp(c) Cond(m) DO(#9) pt ORP(m) Turb(ur) DTW Desc (1355) 149 1928 8.21 8.03 89.2 0.75 56.81 clear (1400) 144 191.2 7,66 8.21 86.9 1.57 60.16 clear (1405) 146 191.6 7.38 8.23 86.5 1.26 61.38 clear (1410) 14.6 191.5 7.41 8.25 85.8 0.53 62.26 clear (1410) 14.8 192.0 7.64 8.25 85.3 0.66 62.80 clear (1420) 14.7 190.6 7.74 8.25 84.9 0.76 63.54 clear (1425) 145 189.2 7.70 8.23 84.7 0.58 64.36 clear (1425) Readings stable (1426) Readings stable (1490) 15.0 191.4 8.05 8.22 76.8 0.50  Samples Collected: (3)8260 c, (2)8270, (1) TM	(1335)	13,9			7.69	117.6 0.7	28 55.9	o clear
Samples Collected: (3)8260c, (2)8270, (1) Tm  [6-3]  [0-3]  [0-4]  [0-3]  [0-4]  [0-5]  [0-5]  [0-6]  [0-7]  [0-7]  [0-8]  [0-7]  [0-8]  [0-7]  [0-8]								
[6-3]  DTW: 56.71  Begin Purge (1352)  Post Porge DTW: 65.49  Time Temple (ond(a) DO(2) pt ORP(n) Turb(un) DTW Nest (1355) 149 192.8 8.21 8.03 89.2 0.75 56.81 clear (1400) 14.4 191.2 7.66 8.21 86.9 1.57 60.16 clear (1405) 14.6 191.6 7.38 8.23 86.5 1.26 61.38 clear (1410) 14.6 191.5 7.41 8.25 85.8 0.53 62.26 clear (1415) 14.8 192.0 7.64 8.25 85.3 0.66 62.80 clear (1425) 14.5 189.2 7.70 8.23 84.7 0.58 64.36 clear (1425) Readings stable (1440) 15.0 1914 8.05 8.22 76.8 0.50  Samples Collected: (3) 8260 c, (2) 8270, (1) TM					The state of the s		(2)827	O. (1) Tun
Begin Purge (1352)  Post Purge DTW: G5,49  Time Temple (ond(as) DO(25) 2H ORP(as) Turblury DTW Desc (1355) 149 1928 8.21 8.03 89.2 0.75 56.81 clear (1400) 144 191.2 7.66 8.21 86.9 1.57 60.16 clear (1405) 146 191.6 7.38 8.23 86.5 1.26 61.38 clear (1410) 146 191.5 7.41 8.25 85.8 0.53 62.26 clear (1415) 14.8 192.0 7.64 8.25 85.8 0.53 62.26 clear (1425) 14.7 190.6 7.74 8.25 84.9 0.76 63.54 clear (1425) 14.5 189.2 7.70 8.23 84.7 0.58 64.36 clear (1425) Readings stable (1440) 15.0 191.4 8.05 8.22 76.8 0.50  Samples Collected: (3) 8260 c, (2) 8270, (1) TM							100,00	
Begin Punge (1352)  Post Punge DTW: G5,49  Time Temp(e) Gondaw Do(#) pit ORP(m) Turblam DTW Desc (1355)  14.9 192.8 8.21 8.03 89.2 0.75 56.81 clear (1400) 14.4 191.2 7.66 8.21 86.9 1.57 60.16 clear (1405) 14.6 191.6 7.38 8.23 86.5 1.26 61.38 clear (1410) 14.6 191.5 7.41 8.25 85.8 0.53 62.26 clear (1415) 14.8 192.0 7.64 8.25 85.3 0.66 62.80 clear (1425) 14.5 189.2 7.70 8.25 84.9 0.76 63.54 clear (1425) Readings stable (1425) Readings stable (1440) 15.0 191.4 8.05 8.22 76.8 0.50  Samples Collected: (3) 8260 c, (2) 8270, (1) TM	16-3		C.	ntrol 8	3ax: 48	PSI		
Post Ponge DTW: C5,49  Time Temp(c) Condition DO(T) pit ORP(m) Turb(um) DTW Desc  Li355) 14.9 1928 8.21 8.03 89.2 0.75 56.81 clear  (1400) 14.4 191.2 7.66 8.21 86.9 1.57 60.16 clear  (1405) 14.6 191.6 7.38 8.23 86.5 1.26 61.38 clear  (1410) 14.6 191.5 7.41 8.25 85.8 0.53 62.26 clear  (1415) 14.8 192.0 7.64 8.25 85.3 0.66 62.80 clear  (1420) 14.7 190.6 7.74 8.25 84.9 0.76 63.54 clear  (1425) 14.5 189.2 7.70 8.23 84.7 0.58 64.36 clear  (1425) Readings stable  (1410) 15.0 191.4 8.05 8.22 76.8 0.50  Samples Collected: (3) 8260 c, (2) 8270, (1) TM	DTW:	56.71					Purce (13	52)
Time Temple (and (and) DO(49) pH ORP(and) Turb(ard) DTW Nesc (1355) 1419 1928 8.21 8.03 89.2 0.75 56.81 clear (1400) 1414 191.2 7.66 8.21 86.9 1.57 60.16 clear (1405) 1416 191.6 7.38 8.23 86.5 1.26 61.38 clear (1410) 1416 191.5 7.41 8.25 85.8 0.53 62.26 clear (1415) 14.8 192.0 7.64 8.25 85.3 0.66 67.80 clear (1425) 14.7 190.6 7.74 8.25 84.9 0.76 63.54 clear (1425) 14.5 189.2 7.70 8.23 84.7 0.58 64.36 clear (1426) Readings stable (1410) 15.0 191.4 8.05 8.22 76.8 0.50  Sample Time (1430)  Samples Collected: (3) 8260 c, (2) 8270, (1) TM			65,49			u		
(1400) 14.4 192.8 8.21 8.03 89.2 0.75 56.81 clear (1400) 14.4 191.2 7.66 8.21 86.9 1.57 60.16 clear (1405) 14.6 191.6 7.38 8.23 86.5 1.26 61.38 clear (1410) 14.6 191.5 7.41 8.25 85.8 0.53 62.26 clear (1415) 14.8 192.0 7.64 8.25 85.3 0.66 67.80 clear (1420) 14.7 190.6 7.74 8.25 84.9 0.76 63.54 clear (1425) 14.5 189.2 7.70 8.23 84.7 0.58 64.36 clear (1425) Readings stable 65.49 clear (1440) 15.0 191.4 8.05 8.22 76.8 0.50  Sample Time (1430)  Samples Collected: (3) 8260 c, (2) 8270, (1) TM	Library 1	9		>>(박의) pi	+ ORP(m		U	
(1400) 1414 191.2 7.66 8.21 86.9 1.57 60.16 clear (1405) 1416 191.6 7.38 8.23 86.5 1.26 61.38 clear (1410) 1416 191.5 7.41 8.25 85.8 0.53 62.26 clear (1415) 14.8 192.0 7.64 8.25 85.3 0.66 62.80 clear (1420) 14.7 190.6 7.74 8.25 84.9 0.76 63.54 clear (1425) 14.5 189.2 7.70 8.23 84.7 0.58 64.36 clear (1425) Readings stable 65.49 clear (1440) 15.0 191.4 8.05 8.22 76.8 0.50  Sample Time (1430)  Samples Collected: (3) 8260 c, (2) 8270, (1) TM							56.81	
(1410) 146 191.6 7.38 8.23 86.5 1.26 61.38 clear (1410) 146 191.5 7.41 8.25 85.8 0.53 62.26 clear (1415) 14.8 192.0 7.64 8.25 85.3 0.66 62.80 clear (1420) 14.7 190.6 7.74 8.25 84.9 0.76 63.54 clear (1425) 14.5 189.2 7.70 8.23 84.7 0.58 64.36 clear (1425) Readings Stable 65.49 clear (1440) 15.0 1914 8.05 8.22 76.8 0.50  Samples Collected: (3) 8260 c, (2) 8270, (1) Th	(1400)	14.4	191.2		The state of the s	1.57		
(1410) 1416 191.5 7.41 8.25 85.8 0.53 62.26 clear (1415) 14.8 192.0 7.64 8.25 853 0.66 67.80 clear (1420) 14.7 190.6 7.74 8.25 84.9 0.76 63.54 clear (1425) 14.5 189.2 7.70 8.23 84.7 0.58 64.36 clear (1425) Readings stable 65.49 clear (1440) 15.0 191.4 8.05 8.22 76.8 0.50  Sample Time (1430)  Samples Collected: (3) 8260 c, (2) 8270, (1) TM	(1405)	14.6	10 A		23 86.5		61.38	
(1415) 14.8 192.0 7.64 8.25 853 0.66 67.80 clear (1420) 14.7 190.6 7.74 8.25 84.9 0.76 63.54 clear (1425) 14.5 189.2 7.70 8.23 84.7 0.58 64.36 clear (1425) Readings stable 65.49 clear (1440) 15.0 1914 8.05 8.22 76.8 0.50 5 Samples Collected: (3) 8260 c, (2) 8270, (1) TM	(1410)	14.6	191.5	7.41 8	25 85.8	0.53		clear
(1425) 14.5 189.2 7.70 8.23 84.7 0.58 64.36 clear (1425) Readings stable 65.49 clear (1440) 15.0 1914 8.05 8.22 76.8 0.50  Sample Time (1430)  Samples Collected: (3) 8260 c, (2) 8270, (1) TM	(1415)	14.8	192.0	7.64 8	.25 85.3	0,66		
(1425) Readings stable 65,49 clear (1440) 15.0 1914 8.05 8.22 76.8 0.50  Sample Time (1430)  Samples Collected: (3) 8260 c, (2) 8270, (1) TM	(1420)	14.7	190.6	7.74 8	125 84.9	0.76	63.54	
(1425) Readings stable 65,49 clear (1440) 15.0 1914 8.05 8.22 76.8 0.50  Sample Time (1430)  Samples Collected: (3) 8260 C, (2) 8270, (1) TM	(1425)	14.5						
(1440) 15.0 1914 8.05 8.22 76.8 0.50  Sample Time (1430)  Samples Collected: (3) 8260 C, (2) 8270, (1) TM	(1425)	Readin	195 Sta				65,49	
Samples Collected: (3) 8260 c, (2) 8270, (1) TM	(1440)		1		.22 76.8	0.50	1	
Samples Collected: (3) 8260 C, (2) 8270, (1) Th					e (1430)			
			Sampl	es Collec	ted: (3)	8260 C	(2) 8270.	(I) Th
					60			

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(7)

5/15/1	7	P	REAAP(U	nit ile) '	4-1		F.B.#13
			B03204	umb			
ilewe	B		Contro	Box=			
DIW;	64.94				Begin	Purge (	1453 )
Post P	inge DT	W: 65.48	5		Initial		
	PEMP(°C)		DO (3mg)	pH e	RP(mu)	Turblum	of DAW Desc
(1455)	14.8	304.5	10,1	7,16 1	24.1	3,24	65.42 clear
(1500)	15,0	310.6	1.00	6.64 1	24.8	2.68	65.34 clear
(1505)	15.2	314.3	0.59	6.96	12.7	2.08	65.33 clear
(1510)	14.9	314.2	0.43	6.78	104.0	2.51	65:35 clear
(1515)	14.7	314.8	0.38	6,74	98,8	1.34	65.38 clear
(1520)	14.4	314.7	0.34	6.73	94.6	2.24	65.42 clear
(1525)	14.8	319.7	0.29	6.80	89.6	1.36	65.42 clear
(1530)	14.9	321.6	0.28	6.83	83.6	1.31	65.39 clean
(1535)	14.8	322.1	0.26	6.89	78.9	13	65.42 clea
(1535)	Readin	gs Stab	ie				
(1550)	14.7	325.5	0.95	7.03	73.6	571	65.45
				ne: (154	0)	1.	
						(4) 82	70, (1) TM
1		(1) (yas	مناه				
		100	.,				
					1		
-							-
,	P						
_	71						-
_							
_							
			6	8)			

5/16/17	REAAP	F.B#13
	KEA/ums	
General Nat		
· Weather-	Sunny # 60° 80° 5	
" PPE- M.T	leglores, eye pretection & satet	y boots
· Calibration	25-151 Pro Plus	
00-4-A	= 4.04,7.00 = 7.00,10.00 = 10.	00
Conduction	vity reads 1413 ms in a 1413	sus stud.
1000 = 11	00.0%	
HACH ZIO	100 Turbidimeter rouge 0.02	- 1000 MTM
· Dedicated v	vell skirts a tubing used at ea	chwell
·Alleguion	ent decound before and of the	er each event
and be	tween use at each sample	2 location
. All private	noter collected and Aisport	of at ded-
icatedo	m-ste location.	
· All cample	es collected transported a stored	lante in contenti
· Somple co	(lection and ev: 82600 82701)	,TMXCM.
2/1 sm //A +	prograd and sampled at 25 L/m	in.
Sim	The Andrests breserve	tive
6	\$260C	4
	52700 hupr	25.
TOTA	L METALS HALO	3
c	YANINE Mad	Ž
	sollected from one pulse from	la ladder pump-
· Bladder p	my setting et cycles min. wi	th Ssec.
discharge	e * 10 sec. techange	
	9	
16WCIA	Control Box Begi	
DTW: 64.98	Setting: 50 ps ! Init	in Purge Clear
Postpurge DTW:	VI D MASS IN CORD TO THE	8 2 1
	maken Domes pit ORPAN Zing	
	95 0.96 6.19 35.9 0.92	66.10 clear
(0935) 13.6 59		GGIST clear
(0940) 13.6 58		66.71 clear
У(	Contid-on Prof 20-	

5/16/17	P	FAAA (W	(a) T-16)			F.B.#17
		KEGI	dini			
16WCIA- Com	td.fr	on pag	= 19)			
TIME TEMP(4)	Cond(w) T	0(25) 0	H ORP(mv)	Turkery	DTW DE	yc_
(0945) 13.6	582 0	.37 6.	1 -55.5	0:36	66.79 0	ear
(0950) 13.7	582 0	.34 6.	13 -58.6	0.35	66.68	clear
(0955) 13.7	581 0	.29 6.1	9 -59.9	0.64	66.67	lear
(1000) 13.7	281 0	.24 6.1	7 -606	0.49	6.65	elear
(1005) 13.7 5	82 0	.22 6.1	6 -61.4	0.30	6.68	clear
(1010) 13.7 5	83 0	110 15	9 - 61.9	0.30 6	6.69	clear
(1010) Readin	as Sta	ble				
	6 0.0		6 -548	0.36 6	6.68	clean
	Sampl	e Tin	ne (1015			
	Sample	s Colle	c+ed: 98	18260C	(12) 82	70 D
	(3) TM					
	,		anio C			
16WDUP (	Taken .	fram	16WCIF	1)		
			(1030)			
			rected:		( (4) 5	270
	(DTM,				0,000	
		13 64 00	NIGC.			
16mw9		Cond	trol Box	: 45 29		
DTW: 62.31						(103)
Post Punge DTV	V: 63.95					clear
TIME TEMPTE			-4 40			DATA DESC
(1105) 14.5	738	1,17				3.64 cleur
(110 ) 14.2	748	0.66				3.65 clear
(1115 ) 14.1	748	0.49				3.75 clear
(1120) 14,0	747	0.39				3.85 clear
(1125) 14.2	748	0.31				3.85 clear
(1130) 14.4	749	0.29				3.79 clear
(1135) 14.3	747	0.28				3.75 clear
125			0.50	24.1	-5	- to be stood
(1150) 14.0	ngs Stal	0.48	6.49 -	52,6 0	37 6	3.95 clear
3						
		(3	(0)			

# 16mw9 (continued) Sample Time (1140) Samples (ollected: (6)8260(, (4)8270 (i) Tm, (i) Cyanide

5/11/17	HIT		BO3204	- ITA			KB.#13	
2-45	oni N	1777	4014(2)1					
	RAL No				A* -00°			111
		Sunny, c				Calai		$\Box$
		ile giove			+ion	sarety	DOOFS	+
Calil	notion		Pro		10 00 0	14 44		+
	4.00=		7.00=	,	10.00=			
	uctivid		avano	us in	a 10	113 Mes 5	tanderd	
		99.4%		0	+++			+
		OQ Turb			U			
*5	ee Po	age 14	for F	orther	no 1850	n Unit	10	+++
			0		0 1	10 201		
1601			Co	ntro 1	Box:		24 0000	
-	: 48.		-			J	nge:0848	
		DTW: 48	4.1444	91			rge: clear	
		() Condless				Turblura		)age
(0850)	14.2	560	4.88	6.27	103.8	0.66	MO->	leu-
L68551	19.1	583	1,57	6.61	91.7	0.75		lear
(0960)	14.1	579	1.62	6.72	91.1	0.57		lecco
(0905)	14.1	568	1.11	6.93	89.7	0.63		clear
(0910)	14.0	554	0.82		87.6	0.60	48,55	clear
(0915)	14.2	551	0.60	6.90	85.6	0.42	48.53	cieca,
(0920)	14.2	548	0.53	7.72	82.9	0.33		Llear
		544	0.46	7.89	80.5	0.42	48.54	clea
(0930)	14.3	546	0.74	6.41	79.9	0.36	48.54	clea
(0935)	14.3	544	0.52	7.65	77.4	0.64	48.54	cleci
(0940)	14.4	547	0.47	7.55	76.1	0.46	48.54	Llecia
(0945)	14.4	547	0.62	7.82	75.8	0.70	48.54	clea
(0950)		552	0.75	6.63	129.7	0.37	48.54	(leut
(0955)		556	0.57	6.97	117.9	0.43	48.55	clean
(1000)		555	0.51	6.90	108,6	6.47	48-55	elea
(1005)	14.7	557	0,53	6.48	99.2	0.63	48.55	e lear
(1010)	14.6	558	0.47	6.45	96.3	0.66	48.55	ذاخص
(1015)	14.7	560	0.48	6.37	93.3	0.35	48.55	ileo
		tinved a		26)				

5-17-17			RFAAP - L B03204-1	74		1	F.B.# 13
			wmolk	FC			
	(contin.						
		Condus		400	(mui) Turb(wit		Desc
(1020)	14.8	561		33 91.		48.54	clear
1025)	149	545	0.63 6.	30 89:	8 0,36	48.54	clear
(1030)	14.8	563	0.57 6.	29 88	7 6.4	48.54	ciew
(1030)	Reading	s Steels	e				
(SYOD	145	562	0.97 6.	29 85	5 0.5	4 4855	ileur
		Sampl	e Time	(1035	(3)		
		Samo	les Coll	ected	: (6)8260	6,(4)82	70,
		,	(1) Cya			,	
		101	Circya	nio C			
	1						
	-						
	+						
_							
	-						
	2	1					
		4					
		-					
			(2	6			

To lin	RFAAP(U	MIT-16)		F.B#13
7/19/17	13037	Jumo I		1 : F2 12
1 1 1	(D KEC	nmo		
Geneval Nite	5 (Ke-sam	sly 22 a	5011 CM	(trent)
· Weather-	Foggy #60's -	- Sunn	1 \$ 80°S	1817656
PRE- N.W.	le glove cere	pretection	nt Sofet	1 Nocts
· Calibration	5-451 M	15 650	00% = 1	00.00
- AH: 400=	4.00 7.00=	6.99 100	0= 9,97	
	ity reads 1			
	turbidi			
	. 11 skirts \$ to			
· All equinme	nt deconned	before tal	ter each	eventand
between 1	iseat each s	somple lec	ation.	
· All onre na			4 4	cuted
	location.			
· All somples co		la transport	ad on ice	in coolers
	ction order:			
· All wells po			L/mpi-	
Somple Analy		=vative		
TOTAL ME	TALS . A	HNO3		
ton eAOV .	collected di	was this	event	
		//		discharge recharge
	THTIC WATER			V / \   V
	Postpurge DTW			
162 55.80	55.89	PWW31	64.04	65.52
16-3 56.10	65.38	1601	47.29	47.31
16-5 393	12.92		surs c	MY
16 WCZB 51.93	63.41	1603	57.48	
, 16 MW8 72.36	TOP	1 bCDH3		ATTACHED.
1 1 WCIB 66.10	66.69	1buczA	D\$7.50	
16WCIA 60.12	67.79	16-1	42,19	
DOT. cali		operation	proper	ty until
the third	nell. No P	10 to real		ken on
the first	two sample	location	5.	
	0	40		1

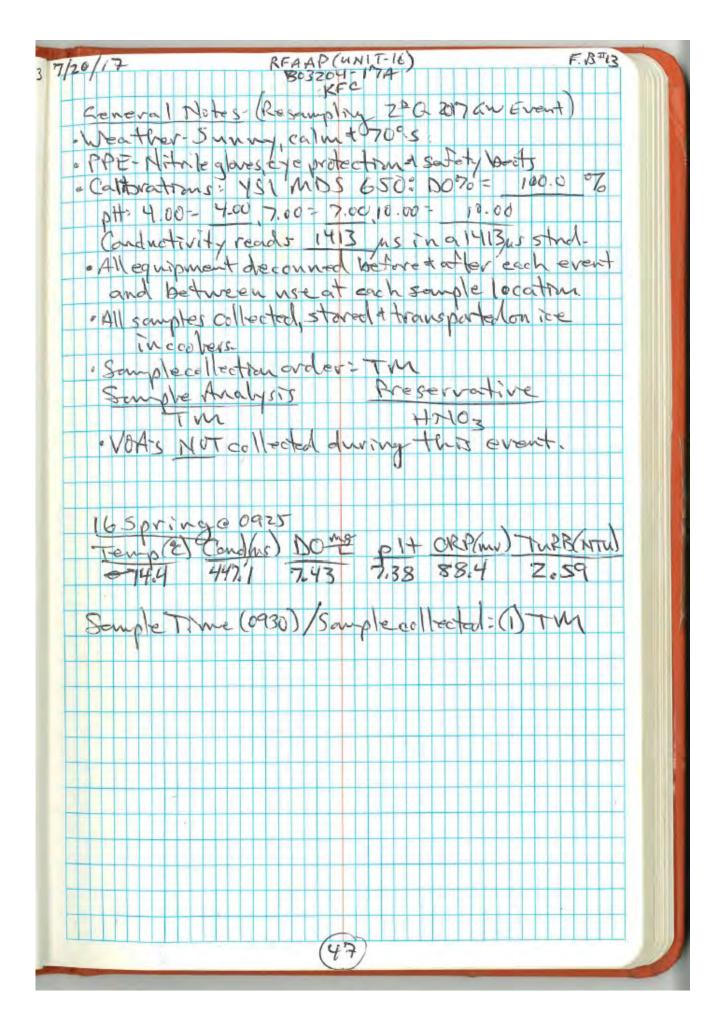
-1212	DEAD (WENT III)	
7/19/17	REAMP (MMT-16)	FB#1
1		
16-5	Control Box Setting 35 psi	
DTW: 3.93	Begin Prye (0°	133)
	192 Initial Prome CI	LEAR
TIME Temple Conghis!	DOME DH ORPMUN TURKNIM) BIW	Desc.
(0735) 14.35 593	691 28.1 3.78 4.61	clear
(0740) 14.08 399	6.84 5.6 5.18 7.19	clear
(0745) 1392 599	6.86 -1.2 373 848	clear
(0750) 13.75 600	6.88 -5.6 276 9.94	
		chear
1	6.90 10.3 2.02 11.78	
	1 11 6.91 -12.2 1.98 17.51	clear
(0800) Readings s	stable	1
	e Time (0805) Somple collected:	
(0810) 1376 600	6.92 -138 1.92 12.97	clear
14. 800 0		
16W 52B C	outril Box Setting: 47psi	
DTW 5193	Begin Purge (08	37]
Pest purge DTW 63.4	Initial Proge: C	LEAN
TIME Temple (Contins)	DOME ALTORPHUN TURBUN DEW	Desc.
(0840) 1633 874	The second second second	elear
6845) 15.23 433	7.13 -33,5 0.29 54.52	clear
(0850) 14.24 401		Clear
(1853) 13.94 396	7.09 -41.1 049 58.34	Clear
(0910) 13.95 396	7,07 42,4 0,41 60,71	checu
(0905) 14:00 399		Clear
(0905) Acadings		- levy
Souple Time (oc		1
(915) 1410 396		clear
(113) 1900 316	7.05 45.3 043 65,41	- (e.d)
	100	
	(43)	
	42	

19/17   Boszed   17/16   Fight   Boszed   17/16   Bosze	10/17	REPAR (UNIT- 16)	F.B#13
Control Box: 4975    DTW: 72.36   Regin Purge (GT47)     Proft-ye DTW: TOP	7/19/1+	B0320411710	
DTW: 72.36  Posto-ye DTW TOP  TEMP(E) Condical DO(2) DI ORP(au) Turb DTW Desc.  [4850) 15.82 248 3.21 6.31 81.2 6.83 72.82 clear  [5955) 14.66 208 0.62 5.38 65.7 1.08 75.35 clear  [600) 14.69 210 0.50 5.25 58.5 0.55 73.96 clear  [100) 14.69 210 0.50 5.25 58.5 0.55 73.96 clear  [100] 14.71 225 0.46 5.16 63.4 0.86 17.62 Jean  [101] 14.71 225 0.45 5.08 70.9 0.95 75.30 clear  [101] 14.95 224 0.43 5.12 65.5 0.54 70.7 clear  Sample Time (1025)  Samples Collected: (1) TM  [1030] 16.77 230 0.55 5.09 (1.8 1.27 10.7 clear  TIME TEMP(E) Condical DO(2) DI ORP(au) Turb Desc.  [1040] 14.90 637 7.35 5.99 10.5 0.39 55.81 clear  [1050] 14.33 626 7.49 6.09 6.7 0.16 55.87 clear  [1050] 14.33 626 7.49 6.09 6.7 0.16 55.87 clear  [1050] 14.33 626 7.49 6.09 6.7 0.16 55.87 clear  [1050] 14.51 606 7.82 6.22 -3.4 0.43 55.89 clear  [1051] 14.47 600 7.85 6.22 -3.4 0.43 55.89 clear  [1051] 14.47 600 7.85 6.22 -3.4 0.43 55.89 clear	1/40 x 10		
Postponye Dtw top  Time Temple (consider) DO(2) DH ORPHINI TOTAL DTW Desc.  (2850) 15.87 248 3.21 6.31 81.2 0.88 72.82 clear  (2850) 15.87 248 3.21 6.31 81.2 0.88 72.82 clear  (2850) 14.66 208 0.62 5.38 65.7 1.08 75.35 clear  (2800) 14.69 210 0.50 5.25 58.5 0.55 73.96 clear  (2800) 14.69 210 0.50 5.25 58.5 0.55 73.96 clear  (2810) 14.69 210 0.50 5.25 58.5 0.55 73.96 clear  (2810) 14.71 225 0.45 5.08 70.9 0.95 75.30 clear  (2810) 14.71 225 0.45 5.08 70.9 0.95 75.30 clear  (2810) 14.71 223 0.44 5.13 0.14 0.92 Top clear  (2810) 14.95 224 0.43 5.12 65.5 0.54 70.00 clear  Sample Time (1025)  Samples Cellected: (1) Tim  (280) 16.17 230 0.55 5.09 G18 1.27 Top clear  (2810) 14.95 230 0.55 5.09 G18 1.27 Top clear  (2810) 14.95 230 0.55 5.09 G18 1.27 Top clear  (2810) 14.95 230 0.55 5.09 G18 1.27 Top clear  (2810) 14.95 230 0.55 5.09 G18 1.27 Top clear  (2810) 14.95 230 0.55 5.09 G18 1.27 Top clear  (2810) 14.95 230 0.55 5.09 G18 1.27 Top clear  (2810) 14.95 230 0.55 5.09 G18 1.27 Top clear  (2810) 14.95 230 0.55 5.09 G18 1.27 Top clear  (2810) 14.95 230 0.55 5.09 G18 1.27 Top clear  (2810) 14.90 0.37 7.35 5.99 IU.5 0.39 55.31 clear  (2810) 14.93 0.32 7.40 0.00 II.8 0.32 55.82 clear  (2810) 14.33 0.20 7.49 0.00 II.8 0.32 55.82 clear  (2810) 14.90 0.10 7.12 0.19 0.5 0.37 55.86 clear  (2810) 14.91 0.00 7.81 0.21 -2.00 0.17 55.87 clear  (2810) 14.91 0.00 7.85 0.22 -3.4 0.43 55.89 clear  (3810) 14.91 0.00 7.85 0.22 -3.4 0.43 55.89 clear  (3810) 14.91 0.00 7.85 0.22 -3.4 0.43 55.89 clear			(6947)
TIME TEMPLE (C. C. C			
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(1015) 1471 223 0.44 5.13 67.4 0.92 TOP cream (1020) 14.95 224 0.43 5.12 65.5 0.54 TOP cream Sample Time (1025)  Samples Collected: (1) TM  (1030) 16.17 230 0.55 5.09 618 1.27 TOP cream (1030) 16.17 230 0.55 5.09 618 1.27 TOP cream (1030) 16.17 230 0.55 5.09 618 1.27 TOP cream (1040) 14.90 637 7.35 5.99 16.5 0.39 55.81 cream (1040) 14.90 637 7.35 5.99 16.5 0.39 55.81 cream (1045) 14.43 6.32 7.40 6.06 11.8 0.32 55.87 cream (1050) 14.65 6.22 7.63 6.16 2.3 0.22 55.87 cream (1050) 14.65 6.22 7.63 6.16 2.3 0.22 55.87 cream (1050) 14.65 6.22 7.63 6.16 2.3 0.22 55.87 cream (1050) 14.51 600 7.82 6.21 -2.10 0.17 55.87 cream (105) 14.51 600 7.82 6.21 -2.10 0.17 55.87 cream (105) 14.51 600 7.82 6.21 -2.10 0.17 55.87 cream (105) 14.51 600 7.82 6.22 -3.4 0.43 55.89 cream (105) 14.47 600 7.85 6.22 -3.4 0.43 55.89 cream (105) 14.47 600 7.85 6.22 -3.4 0.43 55.89 cream (105) 14.47 600 7.85 6.22 -3.4 0.43 55.89 cream (105) 14.47 600 7.85 6.22 -3.4 0.43 55.89 cream (105) 14.47 600 7.85 6.22 -3.4 0.43 55.89 cream (105) 14.47 600 7.85 6.22 -3.4 0.43 55.89 cream (105) 14.47 600 7.85 6.22 -3.4 0.43 55.89 cream (105) 14.47 600 7.85 6.22 -3.4 0.43 55.89 cream (105) 14.47 600 7.85 6.22 -3.4 0.43 55.89 cream (105) 14.47 600 7.85 6.22 -3.4 0.43 55.89 cream (105) 14.47 600 7.85 6.22 -3.4 0.43 55.89 cream (105) 14.47 600 7.85 6.22 -3.4 0.43 55.89 cream (105) 14.47 600 7.85 6.22 -3.4 0.43 55.89 cream (105) 14.47 600 7.85 6.22 -3.4 0.43 55.89 cream (105) 14.47 600 7.85 6.22 -3.4 0.43 55.89 cream (105) 14.47 600 7.85 6.22 -3.4 0.43 55.89 cream (105)	(1005) 14.56 212	0.46 516 63.4 0.86	
(1015) 1471 223 0.44 5.13 67.4 0.92 TOP clear  (1020) 14.95 224 0.43 5.12 65.5 0.54 TOP clear  Sample Time (1025)  Samples Collected: (1) Tim  (1030) 16.17 230 0.55 5.09 (1.8 1.27 TOP clear  (6-2 Control Bax: 45 PS1  DTW: 55.80  Pest Perge DTW: 55.89  TIME TEMP(4) Cond(64) DO(41) DH ORP(60) Total Deck  (1040) 14.90 637 7.35 5.99 16.5 0.59 55.81 clear  (1045) 14.43 632 7.40 6.06 11.8 0.32 45.82 clear  (1050) 14.33 626 7.49 6.09 6.7 0.16 55.87 clear  (1055) 14.65 622 7.63 (6.16 2.3 0.22 55.87 clear  (1050) 14.31 606 7.82 6.72 -2.16 0.17 55.87 clear  (1051) 14.51 606 7.82 6.72 -2.16 0.17 55.87 clear  (1051) 14.51 606 7.82 6.72 -3.4 0.43 55.89 clear	(1010) 14.71 225	0.45 5.08 70.9 0.95	75,30 clear
[1020] 14.95 224 0.43 5.12 65.5 0.54 70.00 clear  Sample Time (1025)  Samples Collected: (1) TM  (1030) 16.17 230 0.55 5.09 61.8 1.27 TOP clear  [6-2	<del></del>	0.44 5.13 67.4 0.92	TOP clear
Samples Collected: (1) TM  (1030) 16.17 230 0.55 5.09 G18 1.27 TOP clear  (16-Z Control Box: 45 PSI  DTW: 55.80  Post Parge DTW: 55.89  Time TEMP(2) Cond(661) DO(47) DH ORP(60) Tarte DETA DECA  (1040) 14.90 G37 7.35 5.99 16.5 0.39 55.81 clear  (1045) 14.43 G32 7.40 6.06 11.80 0.32 55.82 clear  (1050) 14.33 626 7.49 6.09 6.7 0.116 55.87 clear  (1055) 14.65 622 7.63 6.16 2.3 0.22 55.87 clear  (1000) 14.00 616 7.72 6.19 0.5 0.37 \$5.86 clear  (1001) 14.00 616 7.82 6.21 -2.6 0.17 \$5.87 clear  (1055) 14.51 606 7.82 6.21 -2.6 0.17 \$5.87 clear  (1055) 14.51 606 7.82 6.21 -2.6 0.17 \$5.87 clear		0.43 5.12 65.5 0.54	TOP clear
Semples (ellected: (1) TM (1030) 16.17 230 0.55 5.09 G18 1.27 TOP clear  [6-2			
(1030 ) 16.17 230 0.55 \$.09 (18 1.27 TOP (1800)  16-Z			
[6-2			Top clear
Begin Perge (1038)  Post Perge DTW: 55.89  Time Temp(4) Cond(44) DO(44) DH ORP(44) Timb DTW Desce (1040) 14.90 (37 7.35 5.99 165 0.39 55.81 clear (1045) 14.43 (32 7.40 6.06 11.80 0.32 55.82 clear (1050) 14.33 (26 7.49 6.09 6.7 0.16 55.87 clear (1055) 14.65 (22 7.63 6.16 2.3 0.22 55.87 clear (1000) 14.00 (66 7.72 6.19 0.5 0.37 55.86 clear (105) 14.51 (66 7.82 6.21 -2.6 0.17 55.87 clear (105) 14.51 (66 7.82 6.21 -2.6 0.17 55.87 clear (105) 14.47 (600 7.85 6.22 -3.4 0.43 55.89 clear	(1030 ) 10.17 230	5,5	
Begin Perge (1038)  Post Perge DTW: 55.89  Time Temp(4) Cond(44) DO(44) DH ORP(44) Timb DTW Desce (1040) 14.90 (37 7.35 5.99 165 0.39 55.81 clear (1045) 14.43 (32 7.40 6.06 11.80 0.32 55.82 clear (1050) 14.33 (26 7.49 6.09 6.7 0.16 55.87 clear (1055) 14.65 (22 7.63 6.16 2.3 0.22 55.87 clear (1000) 14.00 (66 7.72 6.19 0.5 0.37 55.86 clear (105) 14.51 (66 7.82 6.21 -2.6 0.17 55.87 clear (105) 14.51 (66 7.82 6.21 -2.6 0.17 55.87 clear (105) 14.47 (600 7.85 6.22 -3.4 0.43 55.89 clear		0 . 45 25.	
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TIME TEMP(2) Cond(u1) DO(U1) DH ORP(u1) Cond DTW Desc.  (1040) 14.90 637 7.35 5.99 16.5 0.39 55.81 clear  (1045) 14.43 632 7.40 6.06 11.8 0.32 55.82 clear  (1050) 14.33 626 7.79 6.09 6.7 0.16 55.87 clear  (1055) 14.65 622 7.63 6.16 2.3 6.22 55.87 clear  (1060) 14.60 616 7.72 6.19 0.5 0.37 55.86 clear  (1065) 14.61 606 7.82 6.21 -2.10 0.17 55.87 clear  Sample Time (1110)  Samples Collected: (11 Tm  (1115) 14.47 600 7.85 6.22 -3.4 0.43 55.89 clear			M
(1040) 14,90 637 7.35 5.99 16.5 0.39 55.81 clear (1045) 14.43 632 7.40 6.06 11.8 0 32 55.82 clear (1050) 14.33 626 7.49 6.09 6.7 0.16 55.84 clear (1055) 14.65 622 7.63 6.16 2.3 0.22 55.87 clear (100) 14.60 616 7.72 6.19 0.5 0.37 \$5.86 clear (110) 5ample Time (1110)  Sample Time (1110)  Sample Collected: (1) TM  (1115) 14.47 600 7.85 6.22 -3.4 0.43 55.89 clear	Post Punge DTW: 55.89	Initial Control	
(1045) 14.43	TIME TEMP(C) Cond(us	1) DO(T) DH ORP(ON) Will	
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Samples Collected: (1) TM (1115) 14.47 600 7.85 6.22 -3.4 0.43 55.89 clear		ine (1110)	
(1115) 14.47 600 7.85 6.22 -3.4 0.43 55.89 clear			
			55.89 1000

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7/11	17	RF	AAP (U	NIT-16)			F.B. # 13
- 01.40	1		1303704	17A			
16-3	3			trol Bo	: 48 PS	1	
DTI	N: 56.10				-	Purge (1	23 )
400		TW:65.3	8 70	(mg/L)	-	Purge:	
TIME	TEMPLE	1	-	ORP (mv	100000000000000000000000000000000000000	DTW	
(1125)	15.65	320		1.28 -10.3		58.23	
(1130)	15.12	318		6.72 -8.7		60.49	
(1135)	15.10	317		6.61 -7.9		41.80	llear
(1140)	15.15	317		6.71 -8.0		62.67	clear
(1145)	15,13	315		6.87 -8.2		63.62	cleur
(1150)	14.98	315		7.00 -7.5		64.69	cleur
				me (11:		-	C LECC.
				cted; (			
(1200)	15.13	316		7.02 -6.		65.38	clear
			0.07	1,02	1 0.50	03.30	U I Ear
16 WC	В		(	control	Box: 1	AD DSI	
	V: 66.10					Purge (	(210)
		DTW:66	69		last in	Purge:	· lack
		Cond(no)			2P(mu)		ul Dare
	15.64	477	1.56		- 23.1		.57 clear
(1220)		489	1.25			3.45 66	
(1225)	15.31	497	1.06	6.26		2.28 66	
(1230)	15.49	502	0.94	6.27			.60 clew
(1235)		505	0.90	6.28			35 cleur
(1240)		511	0.87	6.31	-58.2		.59 clear
( )		mple T			20.2	2.026	0.59 Clear
- 1					Toe		
(1250)	15.78	mples 1		ed: (1)		206 1-1	19
(12,0)	17.00	3 10	0.83	0.50	20113	3,35 66	69 c(eal
_	1	-					
_	1		6				
			(4	4)			

7/19/17	REARP (UNIT 16)	FB.#13
	B03204-17A	
16WCIA	Control Box :5	o PS(
DTW: 66.1		rge (1253)
Post Purge		orge: clear
TIME TEMPLE		Tai DTW Desc.
(1255) 15.38		48 67.31 clear
(1300) 15.05	811 6.44 0.98 -33.4 0.	48 67.60 clear
(1305) 15.01	825 6.45 0.79 -61.7 0.	
(1310) 15.06	838 6.44 0.70 -69.3 0.	
(1315) 14.90	842 6.43 8.64 -69-1 0.2	25 67.85 clear
(1320) 14.83	844 6.44 0.60 -68.4 0.3	
(1320) Reading	s Stable	
	ple 1 Time (1325)	
Say	mples collected: (3) Th	
0 70 0	47 6.48 1.17 -67.4 0.68	67.79 cler
16W DUP (TO	aken from (6WC1A)	
So	unple Time (1330)	
	amples collected: (1) Tim	
16mw9	Control Box: 45 F	>\$(
DTW: 64.04	Begin Pur	
Post Punge DT		ge" clear
TIME TEMPEO	Condines DO(10) DH ORP CUT	
(1345) 15.02	997 1.00 6.45 -48.9 0.31	1
(1350) 15.13	997 0.79 6.42 -51.6 0,2	1 65.58 ckey
(1355) 15.07	1003 0.70 6.42 -549 0.1	9 65.57 clear
(1400) 15.18	1005 0.67 6.41 -563 0.2	
(1405) 15.26	1005 0.61 6.41 -57.00.	
(1410) 14.98	1002 0.58 6.41 -57.9 0	19 65.65 Clear
(1415) 14,99		40 65.61 clear
(1415) Readir	ngs Stable	
(1425) 15.15	1007 0.54 6.43 -59.90.	54 65.52 Clear
-	(45)	1

		-	0	V/11/1-				
7/19/17	7		KFAAI	PIKEC	16)			F. B. #
			1303	204-17A	Ç.			
16 MW	9 (con	tinued)						
THEN		Samol	e Tim	e (142	(05			
		Samo	es Co	lected	2 (1)	TM		
		1						
1601			Co	ntrol B	DX: 4	0 PS	1	
	47.29				1		ge (143	(6)
	urge D	W: 47.	31			1 Pu		elear
TIME	TEMPCOL			DO(2) 0		aliania I	DTW	Desc.
(1440)	15.78	811	6.37		5.1	0.41	47.23	clear
(1445)	15.51	728	6.28		0.6	0.34	47.30	clear
(1450)	15.15	684	6.24		.5	0.28	47.30	clear
(1455)	15.48	671	6.22		.4	0.27	47.32	
(1500)	15.80	669	6.22		0,0	0.29	47.30	
(1505)	15.44	663	6.20		9.9	0.20	47.3	clear
(1510)	15.32	658	6.18		0,9	0.21	47.31	
(1515)	15.36	657	6.18		0.8	0.24	47.32	
(1515)	Readi		table				47.3	0.00
(1525)	15.54	658	6.17		-0.3	0.27		cleer
				ne (152				(100)
				or ted:		TM		
		samp	(2)	190100				
				Ì				
		-		-				_
	-	· u						
	0							
			C	10				



10/16/17	RFAAP (UNIT-5)	F.B.#	13
General	B03204-17A		
Generall	Mostly cloudy \$ 50°5		
PAR	I tribe gloves eye protection & society boots		
	Hons-151 Mas 650 / 00% - 100.0	70	Pse
	0 = 4.00 7.00 = 200,10.00 = 9.99		
	Trity reads 1413 ns in a 1413 ns stude		
Lande	ood turbidimeter range: 0.02-1000 NT		
		1	
	ed well skirts & thoing used at each wel	\e_	
1 1 1 1 1 10 1 -	pment deconned before and after each e	ver	
	setween we at each sample location,	<del>,        </del>	
	e water collected a disposed of at dedicated on-si	1 1 1 1	the
	es collected, transported estarad on ree in coale	120	
	ollection order: 8260C & Total Metals.		
+ All wells	purged and sampled at 0.25 4/min.		
5a	mple Analysis Perservative	<u>.                                      </u>	
	8260C HCL HCL		
	TOTAL METALS HADS		
· NOA's coll	ected from one pulse from bladder pumpo		
Bladder	pump setting @ 4 cycles/min, up 5 sec. discharges	10 500. (21	huize.
	STATIC WATER LEVEL TABLE (UNIT-5)		
WELL O	The PostPringe DTW WELL DTW 1	OTES	
5W8B 14	91 15.62 5WION 15.80		1000
5v12A 12	2.79 12.80 5WIIA 13.98		
5W7B	182   983 PETTY 5WCA 1335		
5W5B 9	182 9.83 affectived 5WCA 13.35 171 10.78 FITHERED 5WCI 15.85		
5WC21 9	.88 10.26 5WC12 16.15		
5WC22 9	.84 10.23 15545 8.32		
	1.24 9.62 S5Wb 7.61 14.5 ONLY S5W7 11.92		
5W914 3	43 S5W8 12.22		
THE COLUMN TO TH			
	63	-	
CONTRACTOR			

10/16/17 RFAAR (UNIT BO3204-1	T-5) F.B. # 13
K-FC/K-TV	
SW8B CONTROL	Box
DTW: 19.91 / SETTIN	(CEDIN LONGE (COSSI)
Post-purge DTW-15.62 20 PS	I Initial thruge: clear
	ORP(m) THER DIW DESC,
	107.7 2.04 15.36 clear
(900) 15,12 210 5.00 4,99 1	105.3 1.80 15.44 clear
1 (0905) 15.16 212 4.58 4.28	111.3 1.56 15.46 clear
(0910) 15.17 215 4.55 4.22	111.6 2.30 15.47 clear
(0915) 15.17 213 4.54 4.20	110.2 3.68 15.45 clear
(0920) 15.17 215 4.55 4.19	109.1 2.30 15.46 dear
(0920) Readings Stable 4.14	
(0930) 15.09 216 4.70 4.18	106.9 1.83 15.62 clear
Sample Time (0925)/samples C	oileted: (3)8260 (i) TM
5W2A control BUX	
DW: 12.79 Setting: 2003	The state of the s
PG& Purge DW: 12.80	Initial Purge: acour
TIME temple condlus DOT PH	ORPHUL CUTY) DIN DESC
(0945) M32 645 482 5.11	6.2 1.90 12.80 clear
( <u>0950) 14.12 662 1.84 6.09</u>	54.8 3.13 12.80 elear
(0955) 14.05 662 1.29 6.17	50.5 1.71 12.81 clear
(1000) 14.09 662 1.06 6.23	45.5 1.64 12.80 clear
(1005) 14.06 663 0.92 6.29	
(1010) 14.05 662 6.85 6.32	
(1015) 14.08 662 0.82 6.35	29.8 0.72 1281 dear
(1015) Sour Wreadings Stable	
(1025) 14.02 662 0.97 6.35	26.4 2.08 1280 clear
Sample time (1020)/Samples Col	(1976): (3)8260, (1)477

19/14/17	REARP(UNIT-5)	F. B. #13
	REAMP(UNIT-5) BO3204-INA VEC/KTV	
5W7B		
DIW: 0982	Control Box Begin Porge	(1034)
POST Purge DIW		e dé aur ""
	CONDITION DO TO PH ORPLIND THEB	ono pesc
(iD35) 16.71	267 6:34 6.43 519 1.00	9.82 dew
(1040) 16.85	271 3.37 5.19 69.7 0.76	9.50 dear
(1045) 16.77	273 3.23 4.83 759 0.99	9.31 dear
(1050) 16.70	274 3.26 4.73 76.4 0.83	9.82 dear
(1055) 16.54	274 3.54 4.68 76.1 1.41	9.82 clear
(1100) 1657	274 3.59 4.63 76.3 128	9.83 Clear
(1100) Ración		1.65 (00.5)
(1110) 16.45	275 3.67 4.61 75.8 415	9.83 dear
	Time(105)/samples collected: (9)8260, (	
sample	The Charles of and the construction of	(A)
5W5B		The state of the s
DTW: 9.71	Control Box Begin Pringe	(1127)
Post-purge OTW-		ge - clear
	mg L. TVAB	no dese
(1130) 15.45		230 Clean
(1135) 15.63		147 Clear
(1140) 15.75		38 dear
(1145) 15.84		0.42 clear
(1156) 15.88		1.45 clear
(1155) 15.86		10.50 clear
	s Stable	10.50 6000
(1205) 15.83		10.78 dear
	Time (1200)/Sampies Cailected: (3)826	0 (1)77
34,00	111 × 022073 clinples correspond 150500	
	<u>(65)</u>	
	Annual An	~ 11.00 de de

10/18/17		REAAP	CONIT	<u> </u>		F
	1	KF	5204-17 C/KTV	Α	:	
Geneval N	ites				:	
	revost/	Foggy &	4095	:	:	-
· PPE-Nitri				protect	tom	
- Calibration	V 11 A 1	650 N	105/	D0% = _	100.0 %	
For the re	4 .	calibi	enstra	please	see en	
fon w/	/ · ·	ind or		63		
	U	:	1 1			
5MC22		-		:	•	
DTW: 9.84		C	1 looms	30x B	igin Purg	e (0856)
Post Pureye D	TW: 10.2		setting: 2		thal fur	
Time temp(c)	condus	007/	PH	OFP(mV)	CUTU)	DIW Desc
(0900) 13.67	980	0,99	کھا۔ھا	36.6	3.65	10.28 clean
(0905) 13.57	978	0.71	6.61	32.1	2.81	10.23 clear
(09/10) 13.64	978	0.59	6.58	27.0	2.54	10.21 elean
(0915) 13.77	978	0.54	6.58	23.8	2.67	10.21 clear
(0920) 13.88	977	<u> </u>	6.57	19.6	2.46	10.21 elear
(925) 13.88	977	0,46	6.59	14.9	2.43	10.23 clean
	is Stald	e				41000
(0935) 13,84	978	0.32	6.58	9.60	291	10.23 ELEAN
Sample	Timo cont	30)/Sam	des cara	4ed: (3)8	260, (1)7	M
			***************************************	: : :		
5MC23		1,-		:	:	
DTW: 9.24		(ఆగ	4001 Ba		n Avye	
POST Purge DTV	i		thing: 2	B) Initio	al Purge:	dear
,	Condlud	DO"/	PH C	offlow in	This Dr	W Dest
(0940) M.40	1068	3.37	6.79	6-3 2	.69 9,	62 char
(0945) 14.30	1017	1.93	6.69	6.1 2	83 9.	62 dear
(0950) 14.25	1008	3.2	6.65	36 2	.70 9.	63 clear
10955) 14.26	1058	1.62	6.87	O.\ .	3,04 9.	65 clear
(1000) 14.22	1054	1.59	Te.64			lei clear
(1005) 14.18	1059	1.80	6.64	-0&	2,48 9	1.62 clear
(1010) 14.21	1059	1.82	6.64	-1.8	2.66 0	1.63 dear
(1015) M.12	1061	190	(b) 2 (b) 2	-3.4	2.86 9	tleg clear
Sec. 1						_

J.C.I.	RFAAP(UNIT-5)	C B#W
10/18/17	14 FC 14 TV	F.R#B
	1 CPC/PU	
SMC73 con		
cois) Readi	25 Salde	
(1025) 1418	1062 193 6.65 -54 432 962	dear
Sample	Time (1020)/samp les coilected (3) 8260, (1) T	M
5MC21		
DW: 9.88	control 800   Begin Purge (1028)	
POST PUTGE DAW		
Timo Tempe()	Cordinas DO PH OFFEN (LAV) DTW	Desc
(1030) 1441		
		clear
(1035) 14.64	732 559 4.67 71.8 14.1 10.25	eleou
(1040) 14.54	726 4.84 4.5\$ 72.6 16.1 10.26	
(1045) 14,00	719 4.29 4.47 74.7 18.3 1026	clear
(1050) 1473	714 3.66 4.42 75.9 11.9 10.26	
(1055) 1472	713 3.23 4.44 72.2 11.5 10.26	clear
(1100) 14.75	710 255 V 4.40 73.0 12.8 10.76	dear
(1105) 14.11	710 0.65 4.40 699 14.5 10.72	e clear
allo) 14.72	709 0.60 4.41 69.3 13.1 10.26	clear
(1110) Reading	as Stable 1911 12-in	
(1125) 14.70	709 130 4.66 50.6 124 10.26	, clear
Sion	more time (IIIS)	
Sample		
SWOUP	craken From SMC21) Smple Time (+120) S Collected (3)8260C, (1) TM	
	1222 122	
C2 120 214	\$ C \ C \ C \ C \ C \ C \ C \ C \ C \ C	
Seample	3 (6110) (5) 6200, (1) 111	
	+	
		1 1 1 1 1
·	<b>67</b>	

19/17	rf.	RAP (UNITIE) BROY-17A / TEM/KTU	F.E. #13
	* F	(II) III)	
	STATIC MATER	LEVEL TARLE (I	H1T-16)
ELL ATV		I were stu	
,1 55		16WW9 65.9	igua :
55, 55, 55, 55, 55, 55, 55, 55, 55, 55,	7	160 491	
5 4.08		SMIL	
CLB 53.8	5	1603 5636	
CIR (CZ	<u> </u>	NGCDH3 DM	Sign brokens net attacked i
CIA 68.8		16WCZA Dry	
W8 73,9		16-1 445	**
13,			State of the state
			The state of the s
			The state of the s
			**************************************
and the second s		51	

							- Anna Contract Contr
10/10/17			45AAP B0320	cunities white	2		F.B.#13
	al Notes	•	refelis	MIKTO			
· Weath	cv- Ov	evcast	7 60	°-70°.5			
	itileal				tartoh	Shoer	·
· Calibrat	7	1 250	MN	3- 109	$D_0 = 101$	0 2	
* Cally you	00 = 4.0		7.60	0.00	= 10.00	70	
						1 1	1
	tivityre			i	-	1	udli .
	1000 Tur						. 8
· Dedico	ated wells	skivtsa	ind tu	bigas	ed at ecu	chwe	11.
·All equ	ipmento	Jeconna	1 beta	re \$ at te	reach ev	rentam	d between
	at each				1 / / in a constant of the con		
· All Ans	me is often	collected	<del>d</del> disn	to boro	at dedice	ited on-s	He locations
	les collecte						
- Still severy	collection	compensation &	53 [W 2	クシャトミエ	im	7 - 1 - 1	
	s puryed or		ed at	0.23 6/4			
	SAMPLE 1	ANALYSIS			PRESER		
	8260	<u> </u>			HC	<u> </u>	
	8270	7					
	TOTAL 1	NETALS			NFG	.03	•
· Voffs	collecta fic	in med	Ase A	om bladd	erimm.		
· Rladd.	ed Manna &	How a e	Malac	WATE TO	S sec di	chame s	+10 sa rechange.
+ Com	page Si	2 4 6	Shalla	12000	\ M\/	- 110	7+11.
_	page	- 701	3 44 5	3 MOARCOLL	11.14.2	1 W U(M	. 1 162
165	1	O.	SETT	FOX	e	<u> </u>	(6-)
DIM: 2			35	5	<u> </u>	prye	
Postphyge					nitial,	harage:	clear
TIME TEMP	(E) Cancles	Dre	D#	ORP(mu)	TURBUTU	DIV	Desc
(846) 13.94		3.17	i <b>i</b>	-1S.Y	4.16	3.31	clear
(0845) 13.74	طالط ا	3.10	6.48	-21.9	6.34	3.70	dear
(0850) 13.89		332	6.60	-26.9	3,15	- I	Todow
(0855) 13.90		3:1i	6.68		2.93	2.9	Motors dear
F 1							
(0900) 13.89		3.42	6.71	-33.0	2,81	Page 1000	dear
(0905) 13.79		3,19	6,76	<u>-34.7</u>	3.08		dear
	e egnilu					VALUE CONTRACTOR OF THE PARTY O	
(0915) 13.78	3 615	312	6.78	-31,5	5.83	ય,પ8	s dear_
Sample	e Time 1091	amp / Camp	لعة دماله	<u>व्यक्तः (३)</u>	2600, (2)8	270D, (1	)TM
	/	•		<b>(52)</b>	-	•	

	rfaap (miz-16)	F.B.#13
CO 10 17	RECTISMINETY	
HI COR		1 T T T T T T T T T T T T T T T T T T T
16WCZB	Tentral Boxi Begin	n Purge (0935)
Post Purgu D		in Purge: clear
Time Tempo		
(0940) 14.39	439 2.34 741 -530 0.54	
(2943) 14.26	437 0.84 7.31 -56.2 0.11	
(cnsc) 14.25	437 0.83 7.33 -561 0.73	60.73 clear
(0955) 14.50	436 090 730 -56.4 06	3 62.78 clear
(0000) 14,46	457 0.99 7.22 -53.2 1.03	3 63.97 elear
(1005) 14.29	437 1.01 7.22 -52.4 0.78	65.36 dea
(1005) Readi	ings Stable	11 10 10 10 10 10 10 10 10 10 10 10 10 1
(1015) 14.90	439 130 7.19 -54.7 2.00	0 67.14 cream
Sampl	a time (1010)/Samples called (3	MTW (2018(5), 20218(
16 Spring	0920	to the specific part of the sp
Temp(C)	Cand Cus DO I PH ORP (M)	1) Turb asta
1470	6.98 77.80 6.98 -68.2	740
	7.90	(3) 8260C, (2) 827001
Sample +	ime (0920)/Sample collected:	O TW
<u>ila-7</u>		n Purge: 1021
DTW: 55.75	setting: 45 / Initio	y Purge: clear
Post Ruge	D7W:55.99	
		UNG(NIN) DOW DESC
(1025) 14.50		0.51 55.84 clear
(1030) 14.19	670 6.77 6.78 -31.5	0.38 55.86 dear
(1035) 13.99		0.50 55.38 dear
(1046) 14.04		0.55 55.90 clear
(1045) 14.11	653 7.54 6.70 30.7	0.51   55.91 elser 0.33   55.92 clear
(1050) 14.11		0.33 SS.92 clear
(1050) Read		0.52 5594 dear
(1,00) ju.09		0.52 5594 deer 600, (2)8270 D, (1) TM
sample	Time (1055)/samples_called & (3) 82	buch (malalala) an 1111

ro/10/17	f	2FAA+(u RD3704-1	MIT-11	-5			F.B.#13
	*	FETISM	KTO -				
16MUS	:						109
DW: 73.90		Contr	ol Ba	<u>₹</u> [xe	segim Pr	wge (i	40)
Post Porge D	9.0.T:WI	. Sethi	ing= c	<u>191 10</u>	ritial P	urge: cl	lar_
· · · · · · · · · · · · · · · · · · ·	(condluct)	<b>4√→</b> /	BH OR	I (m) P	URBINTU	DIM D	وعو
(115)@ [6.35	304	2.40	(۱۲ه)	51.9	2.84	74.70	dear
(1125) 15,50	263	0.63	5,72	46.6	2.07		cloar
(1)25) 15.26	268	0.52	5.64	40.7	1,26	T.o.P.	clear
(1125) 16.78	272	0.62	5,60	34.6	0.82	T0,P.	clear
(1146) 17.89	276	0.64	S.S9	32.4	2.20	T.O.P.	cleer.
(1145) 18.76	277	0.52	5,49	46.7	295	T.O.P.	clear
(1135) Readin	88 Stal	ole		:	-		
(1210) \$ 23.20	1 276	1.22	5.44	49,4	4.42	T.O.P.	clear
Samp	estime(	(140)	-		-		
	us Take		2600,7	2)8776	5,007	M	
:				:			
16WC1B	·	:					
DTW: 68.30		(C	18 of the	BOX	Begin	~ Argo	(1219)
POST PUTGE C	57W:69.1	3 s	etting	: 40751		Durge'	
Time TempCC)	condus)	DO"1/2	PH	ORP (mu)	Dorot	<u> </u>	Deg(
(1220) 17.38	485	7.41	651	3.2	56.4	69.20	
(1225) 15,38	515	1.92	6.00	-29.4	541		si cloudy
(1230) 15.69	535	1.42	609	-49.9	24.1	69.14	<u>llean</u>
(1235) 15.65	552	1.13	618	-61.8	141	69.15	clear
(1240) 15.88	<u> 568</u>	1.9	6.25	-64.2	9.50	<i>હ</i> 9.10	clear
(1245) 15.70	S68	Q78.8	6.19	-628	8-03		1 clear
(1250) 15.67		0.82	430	-68.2	686		, clew
(1255) 15.89	574	0.76	6.32	-61.8	7.21	११.१५	clear
(1255) Readi	ng Sto	عاط			:		
(1305) 16.12	इंडी	0.94	6.37	-68.7	6.97	69.	13 dear
	samo	rîr ele	ne (1	300)			
Sampl	es coile	sted-C	3)826	00, (2)	3270D,	MTCIS	
				-			

हमे

10/10/17	RFAAA(UN	IT-16)		F.B#13
	RFAAA(WY BO37CY LFC/IS	W/KTU		1111143
CowCLA				Characteristics
DW 3 68.5		trol Box	iDania Du	111211
	57W-7017 Set		Begin Pur	
			nitial Por	TITLE AND
ime temple			(Upondrut	
(13 5) 1584	784 4.09	6.12 - 6a 1	104	70.00 clear
(1320) IS.18		6.59 -45.9	0.39	70.09 Closer
(1325) 14.96	831 0.77	658 -77.8	0.85	70.13 Clear
(1330) 14.81	837 0.67	6.57 -85.9	0.76	70.16 clear
(1335) 14.90	838 0.58	6.58 - 88.5	0.40	70.15 dear
(1340) 14.90	839 0-54	6.58 -89.0	0.38	70.15 dear.
(1345) 14,83	840 0.51	659 - 88.9	0.46	70.14 dear
(1345) Readin	195 Stable			\$60 A 100 A
(1410) 5	marker 0.89	66 -95.7	0.71	70.14 clear
S	andor more (1	(026		200 (100 to 100
Same	ies collected:	(9) 8260 C, (6) 8	2700 (3)	m
				Management
16WDD	taken From	16WCIA		20 (20 cm)
	sande Time	(1385) 1405		
Samo	les colleged (	3)82604 (1/2)8	270D, (	(1) Tree (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
				Transact American Control of Control of Cont
				Science Control of Con
				Samuel (Salarine)
				10 May 1 May
				num According to
				200-2004
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
1				-
			+++++	
71000000				

	(LEAAT CUIT				ent d
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# **APPENDIX E**

**CORRESPONDENCE (CD-ROM)** 

ORDNANCE SYSTEMS INC. Radford Army Ammunition Plant P.O. Box 1 Radford, VA 24143 Telephone (540) 639-7631 Fax (540) 639-8588

July 5, 2017

Mr. Kurt W. Kochan Corrective Action Project Manager Office of Remediation Programs Virginia Department of Environmental Quality 629 East Main Street Richmond, Virginia 23219

Subject: RFAAP HWMU-5 and HWMU-16

2017 Semiannual Groundwater Monitoring Report

Request for Extension to Reporting Deadline

Radford Army Ammunition Plant, Radford, Virginia

EPA ID#: VA1210020730

## Mr. Kochan:

During Second Quarter 2017, BAE Systems, Ordnance Systems, Inc. (BAE) completed semiannual groundwater monitoring for HWMU-5 and HWMU-16 located at the Radford Army Ammunition Plant (RFAAP) in Radford, Virginia. However, the laboratory failed to analyze all groundwater samples at HWMU-16 for total mercury; therefore, the entire unit will be resampled. The resampling event is currently scheduled for week of July 17, 2017.

BAE requests a 60-day extension to allow for completion of the resampling event at HWMU-16 and final reporting for both units. If the requested extension is granted, the semiannual groundwater monitoring report will be provided to VDEQ no later than October 14, 2017.

If you have any questions or concerns, please contact me at 540.639.7701 (jody.hawks@baesystems.com).

Sincerely,

Jody Hawks

Sr. Environmental Specialist

BAE Systems, Ordnance Systems Inc.

Coordination:

McKenna

cc:

Env. File, 17-0900-097 Brett Fisher, Ashby Scott, VDEQ-CO Beth Lohman, VDEQ-BRRO J. McKenna, Army Staff Jody Hawks, BAE Mike Lawless, Draper Aden Associates

# HWMU-5 and HWMU-16 – Groundwater Monitoring Program Radford Army Ammunition Plant, Radford, Virginia Semiannual Groundwater Monitoring Report Extension Request

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.

SIGNATURE:

PRINTED NAME:

James H. Scott, III

TITLE:

Lieutenant Colonel, US Army

Commanding

SIGNATURE:

PRINTED NAME:

William M. Barnett

TITLE:

General Manager, BAE Systems

ORDNANCE SYSTEMS INC. Radford Army Ammunition Plant P.O. Box 1 Radford, VA 24143 Telephone (540) 639-7631 Fax (540) 639-8588

July 19, 2017

Mr. Kurt Kochan Office of Remediation Programs Virginia Department of Environmental Quality 629 East Main Street Richmond, Virginia 23219

Subject: Annual Corrective Action Groundwater Monitoring Event Notification – HWMU-5

Semiannual Detection Notification – HWMU-16 Post Closure Care Permit HWMUs 5 & 16

Radford Army Ammunition Plant, Radford, Virginia

EPA ID#: VA1210020730

Dear Mr. Kochan:

The following information pertains to routine detection notification for the recent semiannual groundwater monitoring event for Hazardous Waste Management Units (HWMUs) 5 and 16.

#### Groundwater Monitoring Event Notification - HWMU-5 and HWMU-16

During Second Quarter 2017, BAE Systems, Ordnance Systems Inc. (BAE) completed semiannual groundwater monitoring for HWMUs 5 and 16 located at the Radford Army Ammunition Plant (RFAAP) in Radford, Virginia. The Second Quarter 2017 event served as the semiannual Corrective Action (CA) groundwater monitoring event for HWMU-5 conducted in accordance with the *Final Hazardous Waste Post-Closure Care Permit for HWMUs 5 and 16* (reissued August 16, 2014). The Second Quarter 2017 groundwater monitoring event also served as annual monitoring under 40 CFR 264 Appendix IX for HWMU-16. The laboratory analytical data packages for this event were received on July 18, 2017. The following information summarizes the findings of the Second Quarter 2017 semiannual activities at each Unit. Please note that the laboratory failed to analyze the groundwater samples collected from HWMU-16 for total mercury; therefore, the wells at HWMU-16 will be resampled for total mercury analysis on July 19, 2017.

# HWMU-5

For this event, all wells in the CA groundwater monitoring network were sampled for the constituents listed in Appendix J to Permit Attachment 2 (Groundwater Corrective Action Targeted Constituents - GPS and Semiannual Monitoring List for HWMU-5). The CA groundwater monitoring network for HWMU-5 consists of upgradient well 5W8B, point of compliance (POC) wells 5W5B, 5W7B, 5WC21, 5WC22, and 5WC23, and plume monitoring well 5W12A. During Second Quarter 2017, groundwater samples collected from all of the wells in the CA groundwater monitoring network were analyzed for the CA Targeted Constituents: trichloroethene (TCE) and its daughter products 1,1-dichloroethene (1,1-DCE), cis-1,2-dichloroethene (cDCE), trans-1,2-dichloroethene (tDCE), and vinyl chloride (VC). Additionally, samples collected from all of the wells in the CA groundwater monitoring network were analyzed for total cobalt, which was added to the list of CA Targeted Constituents as directed by the Virginia Department of Environmental Quality (VDEQ) on May 4, 2011.

TCE was detected in POC wells 5WC21, 5WC22, and 5WC23 at concentrations of 2.4 ug/l, 2.9 ug/l, and 4.3 ug/l respectively, which are less than the GPS of 5 ug/l.

Kurt Kochan July 19, 2017 Page 2

Total cobalt was detected in POC wells 5WC21 and 5WC22 at concentrations of 66.8 ug/l and 7.8 ug/l respectively, which are greater than the GPS of 7 ug/l. Total cobalt was detected in POC well 5WC23 at a concentration less than the QL of 5 ug/l.

TCE and total cobalt were not detected in any of the other wells in the CA groundwater monitoring network. Additionally, the TCE daughter products were not detected in any of the wells comprising the CA groundwater monitoring network.

This event also served as the annual monitoring event in which the POC wells at HWMU-5 were sampled for the constituents listed in Appendix K to Permit Attachment 2 (Groundwater Corrective Action Annual Monitoring List). Annual monitoring for the constituents listed in Appendix K is required in order to evaluate whether additional hazardous constituents that are not the targets for the current CA (e.g., TCE and its daughter products) are present at concentrations greater than their respective GPSs. No other additional hazardous constituents that are not targets for the current CA for the Unit were detected at concentrations greater than their respective GPS during Second Quarter 2017.

#### HWMU-16

In accordance with the Final Hazardous Waste Post-Closure Care Permit, the groundwater data from the POC wells at HWMU-16 were compared to the established GPS for the Unit listed in Appendix G of Permit Attachment 3 (modified to add 1,1-dichloroethene in Class 1 Permit Modification approved September 12, 2014; modified to add tetrahydrofuran in Class 1 Permit Modification approved December 1, 2016). The following constituents were detected in the POC wells for HWMU 16 at concentrations greater than their respective GPS:

• Total cobalt was detected in POC wells 16WC1B and 16WC1A at concentrations of 7.4 ug/l and 6.4 ug/l, respectively, which are greater than the GPS of 5 ug/l. In accordance with Permit Condition V.J.2.i.(3) and as directed in VDEQ correspondence dated January 21, 2014, RFAAP submitted an alternate source demonstration (ASD) to evaluate whether the total cobalt concentration detected in well 16WC1B was due to 1) a source other than the Unit; 2) errors in sampling, analysis, and evaluation; or 3) natural variation in groundwater. In subsequent correspondence from VDEQ dated May 1, 2015, VDEQ requested "cobalt concentrations in monitoring well 16WC1B be monitored for at least a minimum of one additional year." In correspondence dated December 9, 2015, the VDEQ again requested RFAAP to continue additional semiannual monitoring for total cobalt in well 16WC1B in support of the ASD. During Fourth Quarter 2015 total cobalt was reported above the GPS for the first time in POC well 16WC1A. In early 2016, VDEQ concurred with RFAAP to combine the ongoing ASDs for total cobalt at POC wells 16WC1B and 16WC1A. Total cobalt was subsequently reported above the GPS during Second Quarter 2016 in POC well 16MW9. In correspondence dated July 19, 2016, VDEQ concurred with RFAAP to include POC well 16MW9 with the ongoing ASD for total cobalt at POC wells 16WC1A and 16WC1B. The revised combined ASD report for total cobalt for POC wells 16WC1A, 16WC1B, and 16MW9 will be due to VDEQ in First Quarter 2018, as detailed in the August 30, 2016 correspondence from BAE to VDEQ. Therefore, a verification event will not be conducted for total cobalt at POC wells 16WC1B and 16WC1A. Total cobalt was not detected at a concentration greater than the GPS at POC well 16MW9 during Second Ouarter 2017.

The following constituents were detected at concentrations at or above their respective background concentrations in plume monitoring wells:

• Total barium was detected in plume monitoring wells 16-2, 16-3, and 16Spring at concentrations of 190 ug/l, 660 ug/l, and 180 ug/l, respectively, which are greater than the site-specific background concentration of 175.4 ug/l. However, these concentrations are less than the USEPA maximum contaminant level (MCL) drinking water standard for barium of 2,000 ug/l. Higher barium concentrations in downgradient plume monitoring wells relative to background at HWMU-16 may be the result of natural variations in trace element distribution in groundwater. As illustrated in the boring logs for the compliance network monitoring wells (Appendix H of Permit Attachment 3), upgradient well 16C1 is screened in limestone while downgradient plume monitoring wells (16-2, 16-3, and 16-5) and

Kurt Kochan July 19, 2017 Page 3

former plume well (now piezometer) 16-1 are screened in shale and fault breccia. Such differing lithologic formations would be expected to contain very different trace element distributions. Therefore, no further action regarding the Second Quarter 2017 total barium concentrations detected in plume monitoring wells 16-2, 16-3, and 16Spring is recommended at this time.

This event also served as the annual monitoring event in which the upgradient and POC wells at HWMU-16 were sampled for the 40 CFR Part 264 Appendix IX constituents listed in Permit Attachment 1, Appendix I. No additional Appendix IX constituents were detected at or above their respective detection limits (DLs) at HWMU-16 during Second Quarter 2017.

The laboratory failed to analyze the groundwater samples collected from HWMU-16 for total mercury; therefore, all of the wells comprising the compliance monitoring network for HWMU-16 will be resampled for analysis for total mercury on July 19, 2017.

Complete details regarding the Second Quarter 2017 monitoring event (field data, laboratory data, and data validation reports) will be forwarded to the VDEQ in the forthcoming *Semiannual Groundwater Monitoring Report for Hazardous Waste Management Units 5 and 16, Second Quarter 2017 which is due by October 14, 2017* as a result of the approved 60 day- extension request (extension request approval received via email from you on July 13, 2017).

If you have any questions or concerns, please contact me at 540/639-7701 (jody.hawks@baesystems.com).

Sincerely,

Jody Hawks

Sr. Environmental Specialist

BAE Systems, Ordnance Systems Inc.

Coordination:

cc:

Env. File – 17-0900-104

Brett Fisher, Ashby Scott, VDEQ-CO

Beth Lohman, VDEQ-BRRO

J. McKenna, Army Staff

Mary McCoy, BAE Staff

Jody Hawks, BAE Staff

Mike Lawless, Draper Aden Associates

# Concerning the following:

CY 2017 Second Quarter Semiannual Monitoring Event
Hazardous Waste Management Units 5 – Corrective Action Groundwater Monitoring
Hazardous Waste Management Unit 16 – Compliance Groundwater Monitoring
Radford Army Ammunition Plant, Radford, Virginia
EPA ID#: VA1210020730

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.

SIGNATURE:

PRINTED NAME:

TITLE:

James H. Scott, III

Lieutenant Colonel, US Army

Commanding

SIGNATURE:

PRINTED NAME:

TITLE:

William M. Barnett

General Manager BAE Systems ORDNANCE SYSTEMS INC. Radford Army Ammunition Plant P.O. Box 1 Radford, VA 24143 Telephone (540) 639-7631 Fax (540) 639-8588

August 14, 2017

Mr. Kurt Kochan Office of Remediation Programs Virginia Department of Environmental Quality 629 East Main Street Richmond, Virginia 23219

Subject:

Additional Notification - HWMU 16 - Total Mercury

Annual Corrective Action Groundwater Monitoring Event Notification - HWMU-5

Semiannual Detection Notification – HWMU-16 Post Closure Care Permit HWMUs 5 & 16

Radford Army Ammunition Plant, Radford, Virginia

EPA ID#: VA1210020730

Dear Mr. Kochan:

On July 19, 2017, BAE Systems, Ordnance Systems Inc. (BAE) notified VDEQ of the Second Quarter 2017 routine semiannual groundwater monitoring event results for Hazardous Waste Management Units (HWMUs) 5 and 16. The following information pertains to additional sample collection and final notification for routine detection notification at HWMU 16.

During Second Quarter 2017, the laboratory failed to analyze the groundwater samples collected from HWMU-16 for total mercury; therefore, all of the wells comprising the compliance monitoring network for HWMU-16 were resampled for total mercury on July 19 and 20, 2017. Total mercury was not detected in the point of compliance (POC) wells for HWMU 16 at concentrations greater than the groundwater protection standard (GPS). Total mercury was not detected in the plume monitoring wells for HWMU 16 at concentrations greater than the background concentration.

Complete details regarding the Second Quarter 2017 monitoring event (field data, laboratory data, and data validation reports) will be forwarded to the VDEQ in the forthcoming *Semiannual Groundwater Monitoring Report for Hazardous Waste Management Units 5 and 16, Second Quarter 2017*, which is due by October 14, 2017 as a result of the approved 60 day-extension request (extension request approval received via email from you on July 13, 2017).

If you have any questions or concerns, please contact me at 540/639-7701 (jody.hawks@baesystems.com).

Sincerely,

Jody Hawks

Sr. Environmental Specialist

BAE Systems, Ordnance Systems Inc.

Kurt Kochan July 19, 2017 Page 2

Coordination:

McKenna

cc: Env. File

Brett Fisher, Ashby Scott, VDEQ-CO Beth Lohman, VDEQ-BRRO

Beth Lohman, VDEQ-BRR J. McKenna, Army Staff Mary McCoy, BAE Jody Hawks, BAE Staff

Mike Lawless, Draper Aden Associates

## Concerning the following:

CY 2017 Second Quarter Semiannual Monitoring Event
Additional Notification — HWMU 16 — Total Mercury
Hazardous Waste Management Units 5 — Corrective Action Groundwater Monitoring
Hazardous Waste Management Unit 16 — Compliance Groundwater Monitoring
Radford Army Ammunition Plant, Radford, Virginia
EPA 1D#: VA1210020730

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.

SIGNATURE:

PRINTED NAME:

TITLE:

James H. Scott, III

Lieutenant Colonel, US Army

Commanding

SIGNATURE:

PRINTED NAME:

TITLE:

William M. Barnett

General Manager BAE Systems Kurt Kochan December 1, 2017 Page 1

**BAE SYSTEMS** 

ORDNANCE SYSTEMS INC. Radford Army Ammunition Plant P.O. Box 1 Radford, VA 24143 Telephone (540) 639-7631 Fax (540) 639-8588

December 1, 2017

Mr. Kurt Kochan Office of Remediation Programs Virginia Department of Environmental Quality 629 East Main Street Richmond, Virginia 23219

Subject:

Semiannual Corrective Action Groundwater Monitoring Event Notification – HWMU-5

Semiannual Detection Notification – HWMU-16 Post Closure Care Permit HWMUs 5 & 16

Radford Army Ammunition Plant, Radford, Virginia

EPA ID#: VA1210020730

Dear Mr. Kochan:

The following information pertains to routine detection notification for the recent semiannual groundwater monitoring event for Hazardous Waste Management Units (HWMUs) 5 and 16.

#### Groundwater Monitoring Event Notification - HWMU-5 and HWMU-16

During Fourth Quarter 2017, BAE Systems, Ordnance Systems Inc. (BAE) completed semiannual groundwater monitoring for HWMUs 5 and 16 located at the Radford Army Ammunition Plant (RFAAP) in Radford, Virginia. The Fourth Quarter 2017 groundwater monitoring activities were conducted in accordance with the *Final Hazardous Waste Management Post-Closure Care Permit* (Permit) for HWMUs 5 and 16 (reissued August 16, 2014; revised by Class I Permit Modifications dated September 12, 2014 and December 1, 2016). The Fourth Quarter 2017 event served as the semiannual Corrective Action (CA) groundwater monitoring event for HWMU-5 conducted in accordance with the Permit. The Fourth Quarter 2017 event also served as semiannual compliance monitoring for HWMU-16. The laboratory analytical data packages for this event were received on November 30, 2017. The following information summarizes the findings of the Fourth Quarter 2017 semiannual activities at each Unit.

#### HWMU-5

For this event, all wells in the CA groundwater monitoring network were sampled for the constituents listed in Appendix J to Permit Attachment 2 (Groundwater Corrective Action Targeted Constituents - GPS and Semiannual Monitoring List for HWMU-5). The CA groundwater monitoring network for HWMU-5 consists of upgradient well 5W8B, point of compliance (POC) wells 5W5B, 5W7B, 5WC21, 5WC22, and 5WC23, and plume monitoring well 5W12A. During Fourth Quarter 2017, groundwater samples collected from all of the wells in the CA groundwater monitoring network were analyzed for the CA Targeted Constituents: trichloroethene (TCE) and its daughter products 1,1-dichloroethene (1,1-DCE), cis-1,2-dichloroethene (cDCE), trans-1,2-dichloroethene (tDCE), and vinyl chloride (VC). Additionally, samples collected from all of the wells in the CA groundwater monitoring network were analyzed for total cobalt, which was added to the list of CA Targeted Constituents as directed by the Virginia Department of Environmental Quality (VDEQ) on May 4, 2011.

TCE was detected in POC wells 5WC21, 5WC22, and 5WC23 at concentrations of 3.0 ug/l, 2.9 ug/l, and 3.1 ug/l respectively, which are less than the GPS of 5 ug/l.

17-0900-179

J. Hawks

Kurt Kochan December 1, 2017 Page 2

Total cobalt was detected in POC well 5WC21 at a concentration of 66.7 ug/l, which is greater than the GPS of 7 ug/l. Total cobalt was detected in POC well 5WC22 at a concentration less than the GPS of 7 ug/l. Total cobalt was detected in POC wells 5W7B and 5WC23 at concentrations less than the QL of 5 ug/l.

TCE and total cobalt were not detected in any of the other wells in the CA groundwater monitoring network. Additionally, the TCE daughter products were not detected in any of the wells comprising the CA groundwater monitoring network.

As stated in the 2015 and 2016 Annual Groundwater Monitoring Reports for the Unit, TCE remedial endpoints have been achieved. During Second and Fourth Quarters 2017, TCE was not detected at concentrations greater than its GPS in any of the wells comprising the CA groundwater monitoring network for HWMU-5. Additionally, no daughter products of TCE were detected in any of the wells comprising the CA groundwater monitoring network for HWMU-5; therefore, TCE remedial objectives continue to be met.

No changes to the continuation of the groundwater CA program are anticipated at this time. An evaluation of the effectiveness of the Corrective Action will be presented in the forthcoming Annual Groundwater Monitoring Report for Units 5 and 16, which is due to the VDEO on March 1, 2018.

#### HWMU-16

In accordance with the Final Hazardous Waste Post-Closure Care Permit, the groundwater data from the POC wells at HWMU-16 were compared to the established GPS for the Unit listed in Appendix G of Permit Attachment 3 (modified to add 1,1-dichloroethene in Class 1 Permit Modification approved September 12, 2014; modified to add tetrahydrofuran in Class 1 Permit Modification approved December 1, 2016). The following constituents were detected in the POC wells for HWMU 16 at concentrations greater than their respective GPS:

- Total cobalt was detected in POC wells 16WC1B and 16WC1A at concentrations of 33 ug/l and 5.9 ug/l, respectively, which are greater than the GPS of 5 ug/l. In accordance with Permit Condition V.J.2.i.(3) and as directed in VDEO correspondence dated January 21, 2014, RFAAP submitted an alternate source demonstration (ASD) to evaluate whether the total cobalt concentration detected in well 16WC1B was due to 1) a source other than the Unit; 2) errors in sampling, analysis, and evaluation; or 3) natural variation in groundwater. In subsequent correspondence from VDEO dated May 1, 2015, VDEO requested "cobalt concentrations in monitoring well 16WC1B be monitored for at least a minimum of one additional year." In correspondence dated December 9, 2015, the VDEQ again requested RFAAP to continue additional semiannual monitoring for total cobalt in well 16WC1B in support of the ASD, During Fourth Quarter 2015 total cobalt was reported above the GPS for the first time in POC well 16WC1A. In early 2016, VDEQ concurred with RFAAP to combine the ongoing ASDs for total cobalt at POC wells 16WC1B and 16WC1A. Total cobalt was subsequently reported above the GPS during Second Quarter 2016 in POC well 16MW9. In correspondence dated July 19, 2016, VDEQ concurred with RFAAP to include POC well 16MW9 with the ongoing ASD for total cobalt at POC wells 16WC1A and 16WC1B. The revised combined ASD report for total cobalt for POC wells 16WC1A, 16WC1B, and 16MW9 will be due to VDEQ in First Quarter 2018, as detailed in the August 30, 2016 correspondence from BAE to VDEQ. Therefore, a verification event will not be conducted for total cobalt at POC wells 16WC1B and 16WC1A. Total cobalt was not detected at a concentration greater than the GPS at POC well 16MW9 during Fourth Quarter 2017.
- Total cobalt was detected in upgradient well 16C1 at a concentration of 5.9 ug/l, which is greater than the GPS of 5 ug/l. However, since monitoring well 16C1 is the upgradient well for the Unit, no further action is required.

The following constituents were detected at concentrations at or above their respective background concentrations in plume monitoring wells:

 Total barium was detected in upgradient well 16C1 at a concentration of 290 ug/l and in plume monitoring wells 16-2, 16-3, and 16Spring at concentrations of 190 ug/l, 710 ug/l, and 200 ug/l, respectively, which are greater than the site-specific background concentration of 175.4 ug/l. However, Kurt Kochan December 1, 2017 Page 3

these concentrations are less than the USEPA maximum contaminant level (MCL) drinking water standard for barium of 2,000 ug/l. Higher barium concentrations in downgradient plume monitoring wells relative to background at HWMU-16 may be the result of natural variations in trace element distribution in groundwater. As illustrated in the boring logs for the compliance network monitoring wells (Appendix H of Permit Attachment 3), upgradient well 16C1 is screened in limestone while downgradient plume monitoring wells (16-2, 16-3, and 16-5) and former plume well (now piezometer) 16-1 are screened in shale and fault breccia. Such differing lithologic formations would be expected to contain very different trace element distributions. Therefore, no further action regarding the Fourth Quarter 2017 total barium concentrations detected in upgradient well 16C1 and in plume monitoring wells 16-2, 16-3, and 16Spring is recommended at this time.

Complete details regarding the Fourth Quarter 2017 monitoring event (field data, laboratory data, and data validation reports) will be forwarded to the VDEQ in the forthcoming *Semiannual Groundwater Monitoring Report for Hazardous Waste Management Units 5 and 16, Fourth Quarter 2017*, which will be combined with the 2017 Annual Groundwater Monitoring Report for the Units as directed by the VDEQ on May 4, 2011. The 2017 Annual Groundwater Monitoring Report is due to the VDEQ by March 1, 2018.

If you have any questions or concerns, please contact me at 540/639-7701 (jody.hawks@baesystems.com).

Sincerely,

Jody Hawks

Sr. Environmental Specialist

BAE Systems, Ordnance Systems Inc.

Coordination:

J. McKenna

cc:

Env. File - 17-0900-179

Brett Fisher, Ashby Scott, VDEQ-CO Beth Lohman, VDEQ-BRRO

J. McKenna, Army Staff Mary McCoy, BAE Staff

Jody Hawks, BAE Staff

Mike Lawless, Draper Aden Associates

# Concerning the following:

CY 2017 Fourth Quarter Semiannual Monitoring Event
Hazardous Waste Management Units 5 – Corrective Action Groundwater Monitoring
Hazardous Waste Management Unit 16 – Compliance Groundwater Monitoring
Radford Army Ammunition Plant, Radford, Virginia
EPA ID#: VA1210020730

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.

SIGNATURE:

PRINTED NAME:

TITLE:

James H. Scott, III

Lieutenant Colonel, US Army

Commanding

SIGNATURE:

PRINTED NAME:

TITLE:

William M. Barnett

General Manager

**BAE Systems** 

**BAE SYSTEMS** 

ORDNANCE SYSTEMS INC. Radford Army Ammunition Plant P.O. Box 1 Radford, VA 24143 Telephone (540) 639-7631 Fax (540) 639-8588

December 18, 2017

Mr. Kurt Kochan Office of Remediation Programs Virginia Department of Environmental Quality 629 East Main Street Richmond, Virginia 23219

Subject: Status Update and Extension Request for ongoing -

Combined Cobalt Alternate Source Demonstration (ASD) Report and

Proposed Sampling and Reporting Schedule for Cobalt ASD

Post Closure Care Permit HWMU 16

Radford Army Ammunition Plant, Radford, Virginia

EPA ID#: VA1210020730

Dear Mr. Kochan:

During Fourth Quarter 2017, Radford Army Ammunition Plant (RFAAP) completed one additional year of groundwater monitoring at Hazardous Waste Management Unit 16 (HWMU-16) in support of the combined Alternate Source Demonstration (ASD) for total cobalt concentrations detected above the applicable Groundwater Protection Standard (GPS) at the Unit. RFAAP completed this additional year of monitoring for total cobalt in accordance with the schedule presented in correspondence to the Virginia Department of Environmental Quality (VDEQ) dated August 30, 2016, and as approved in electronic correspondence from the VDEQ to RFAAP dated September 29, 2016.

The combined ASD addresses total cobalt concentrations detected above the GPS of 5 ug/l in HWMU-16 point of compliance (POC) wells 16WC1A, 16WC1B, and 16MW9. Total cobalt concentrations detected in the HWMU-16 upgradient well and POC wells are summarized in Table 1 (attached); a graph of total cobalt concentrations detected in POC wells 16WC1A, 16WC1B, and 16MW9 compared with the GPS of 5 ug/l is presented in Figure 1 (attached). The GPS for total cobalt at HWMU-16 was revised from the former VDEQ Alternate Concentration Limit (ACL) of 313 ug/l to the calculated Unit-specific background concentration of 5 ug/l in the VDEQ-approved Class 3 Permit Modification dated September 27, 2011. As shown in Table 1, total cobalt was detected at concentrations greater than the revised GPS of 5 ug/l in POC well 16WC1B beginning in Fourth Quarter 2013, in POC well 16WC1A beginning in Fourth Quarter 2015, and in POC well 16MW9 in Second Quarter 2016. During the recent Fourth Quarter 2017 monitoring event, total cobalt was detected at concentrations greater than the GPS of 5 ug/l in POC wells 16WC1A and 16WC1B.

Based on a review of Table 1 and Figure 1, the total cobalt data collected to-date in support of the combined ASD appear to be inconclusive. Therefore, RFAAP recommends continued monitoring for total cobalt to further evaluate concentration trends. RFAAP requests an extension to the ASD report which is currently due First Quarter of 2018, and proposes an updated sampling and reporting schedule as detailed below. The updated schedule is consistent with previous correspondence from the VDEQ that approved a minimum of one additional year of monitoring total cobalt concentrations before the revised combined ASD report is submitted.

Proposed		orting Schedule for Cobalt Alternate Source Demonstration (ASD) P – HWMU 16 – 16WC1A, 16WC1B, 16MW9
Proposed Date	Quarter	Comment
April 2018	2 <sup>nd</sup> Quarter 2018	Sampling conducted as part of routine semiannual groundwater
October 2018	4 <sup>th</sup> Quarter 2018	monitoring.
November 2018	4 <sup>th</sup> Quarter 2018	Receipt of 4 <sup>th</sup> Quarter 2018 sample results from laboratory (i.e., approximately 30 days from 4 <sup>th</sup> Quarter 2018 sample collection date).
February 2019	1 <sup>st</sup> Quarter 2019	Combined ASD Report for total cobalt to VDEQ – within 90 days from receipt of 4 <sup>th</sup> Quarter 2018 semiannual groundwater monitoring data.

If you have any questions or concerns, please contact me at 540/639-7701 (jody.hawks@baesystems.com).

Sincerely,

Jody Hawks

Sr. Environmental Specialist

BAE Systems, Ordnance Systems Inc.

Coordination:

J. McKenna

cc: Env. File - 17-0900-183

Brett Fisher, VDEQ-CO Beth Lohman, VDEQ-BRRO

J. McKenna, Army Staff Mary McCoy, BAE Staff

Jody Hawks, BAE Staff

Mike Lawless, Draper Aden Associates

## Concerning the following:

CY 2017 Fourth Quarter Semiannual Monitoring Event Status Update and Extension Request for Cobalt Alternate Source Demonstration and
Proposed Sampling and Reporting Schedule for Cobalt ASD
Hazardous Waste Management Unit 16 — Compliance Groundwater Monitoring
Radford Army Ammunition Plant, Radford, Virginia
EPA ID#: VA1210020730

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.

SIGNATURE:

PRINTED NAME:

TITLE:

James H. Scott, III

Lieutenant Colonel, US Army

Commanding

SIGNATURE:

PRINTED NAME: TITLE:

William M. Barnett General Manager BAE Systems

TABLE 1

# HAZARDOUS WASTE MANAGEMENT UNIT 16 (HWMU-16) SUMMARY OF TOTAL COBALT CONCENTRATIONS IN GROUNDWATER 2010-2017 RADFORD ARMY AMMUNITION PLANT, RADFORD, VIRGINIA

Monitoring		Total Cobalt Concentrations in Upgradient and Point of Compliance Wells (ug/					
Event	16C1	16MW8	16MW9	16WC1A	16WC1B	GPS	
1st Qtr 2003	~	~	~	~	?	313	
2nd Qtr 2003	~	~	~	7.9	2	313	
3rd Qtr 2003	~	~	2	5.2	2	313	
4th Qtr 2003	~	~	~	7.8	ì	313	
1st Qtr 2004	~	~	2	8.1	7.6	313	
2nd Qtr 2004	~	~	?	8.5	2	313	
3rd Qtr 2004	~	~	~	7.7	2	313	
4th Qtr 2004	~	~	1	8.8	7.1	313	
1st Qtr 2005	2	~	1	8.8	~	313	
2nd Qtr 2005	~	~	2	7.7	2	313	
3rd Qtr 2005	2	~	2	5.2	~	313	
4th Qtr 2005	?	2	2	6.6	~	313	
1st Qtr 2006	2	~	~	9.5	~	313	
2nd Qtr 2006	?	~	~	8.7	~	313	
3rd Qtr 2006	2	~	~	9.0	~	313	
4th Qtr 2006	2	~	~	7.6	~	313	
1st Qtr 2007	2	2	~	5.9	~	313	
2nd Qtr 2007	2	~	2	7.1	~	313	
4th Qtr 2007	2	~	~	5.7	~	313	
2nd Qtr 2008	2	~	~	28.8	~	313	
4th Qtr 2008	~	~	~	28.1	~	313	
2nd Qtr 2009	~	~	~	9.6	~	313	
4th Qtr 2009	~	~	~	8.8	~	313	
2nd Qtr 2010	~	10.1	~	9.0	~	313	
4th Qtr 2010	~	~	~	5.6	~	313	
2nd Qtr 2011	~	~	2	9.2	~	313	
4th Qtr 2011	~	~	~	2	~	5	
2nd Qtr 2012	2	~	~	~	~	5	
4th Qtr 2012	~	~	~	~	~	5	
2nd Qtr 2013	~	~	~	~	~	5	
4th Qtr 2013	~	~	~	2	33.4	5	
1st Qtr 2014	ns	ns	ns	ns	19.3	5	
2nd Qtr 2014	~	~	~	~	46.8	5	
3rd Qtr 2014	ns	ns	ns	ns	39.8	5	
4th Qtr 2014	2	~	~	~	13.4	5	
2nd Qtr 2015	2	~	2	~	22.3	5	
4th Qtr 2015	2	~	~	5.4	17.0	5	
2nd Qtr 2016	~	~	5.5	~	35.0	5	
4th Qtr 2016	2	~	~	6.0	15.0	5	
2nd Qtr 2017	2	~	~	6.4	7.4	5	
4th Qtr 2017	5.9	~	~	5.9	33.0	5	

#### NOTES:

Well 16C1 is the upgradient monitoring well for HWMU-16.

~: Not detected at or above the Quantitation Limit (QL) of 5 ug/l.

ns: Well was not sampled during this event.

GPS: Permit-specified Groundwater Protection Standard.

Total Cobalt GPS of 313 ug/l (prior to 4th Quarter 2011) based on VDEQ ACL as specified in Final Hazardous Waste Post-Closure Permit for HWMUs 5, 7, 10, and 16 dated October 4, 2002.

Total Cobalt GPS of 5 ug/l (4th Quarter 2011 - present) based on Unit background established in VDEQ-approved Class 3 Permit Modification dated September 27, 2011.

Bold indicates detected concentration is greater than applicable Permit-specified GPS.

